

RONDA

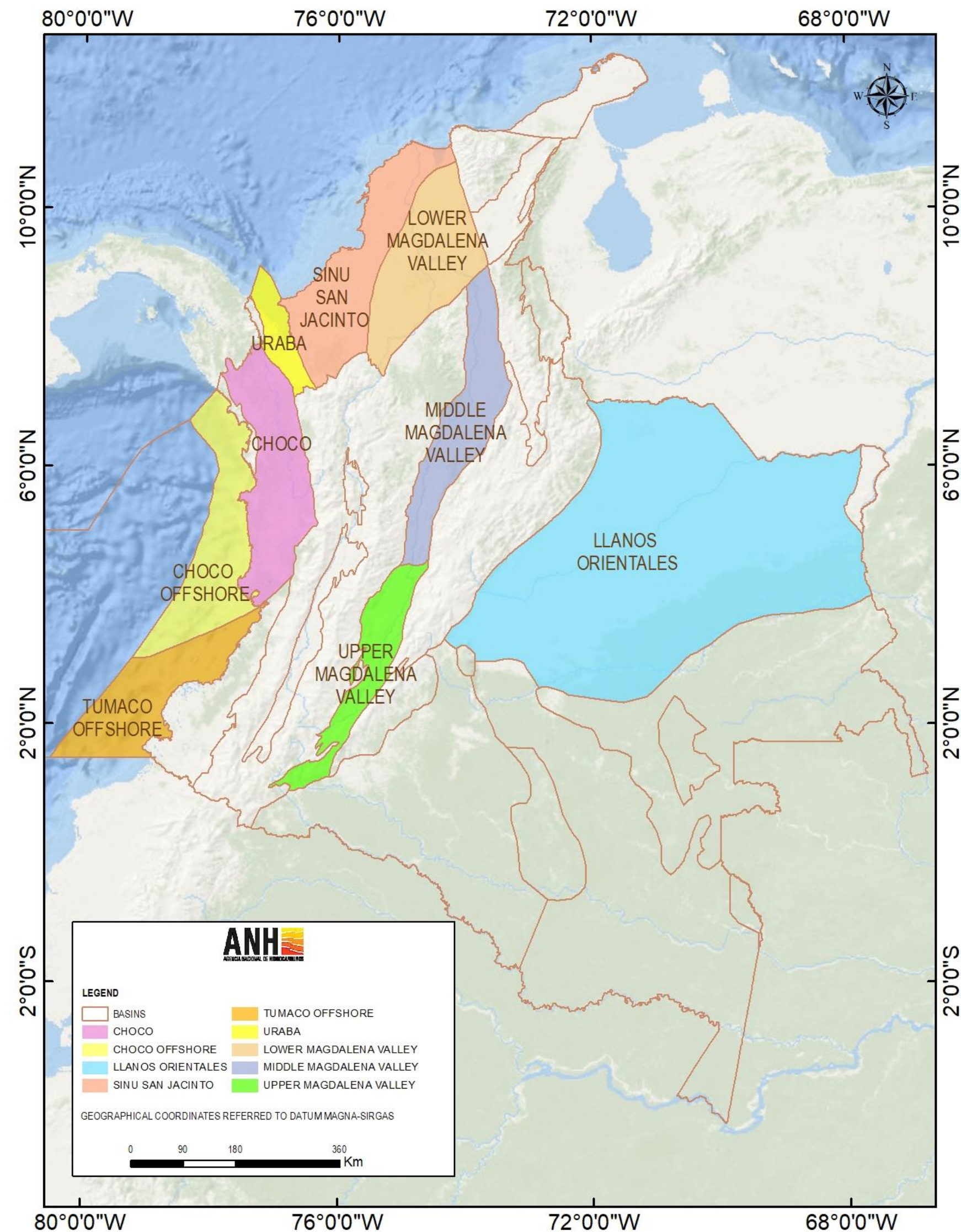
COLOMBIA 2021

PRE LAUNCH

AS OF MAY 10TH, 2021

- Number of basins
- Number of areas
- Number of macro areas
- Technical examples in macro areas
- Number of identified *leads*
- Estimated recoverable prospective resources
- Information offered to the industry
- Schedule
- Program of technical workshops

NUMBER OF BASINS



9 basins

5 Frontiers

Uraba

Sinu - San Jacinto

Choco Continental

Choco Offshore

Tumaco Offshore

4 Emergents and Matures

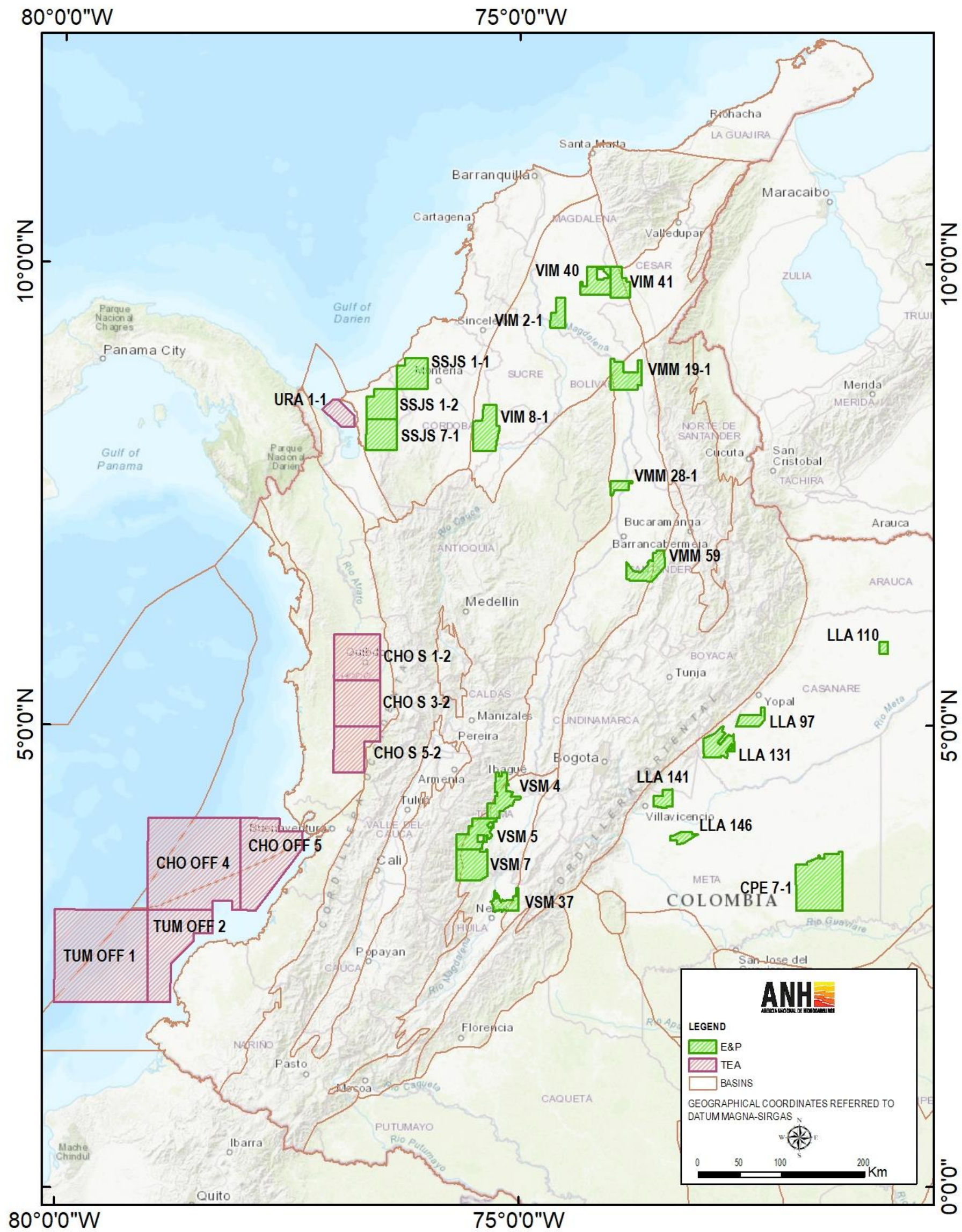
Lower Magdalena

Middle Magdalena

Upper Magdalena

Llanos

NUMBER OF AREAS

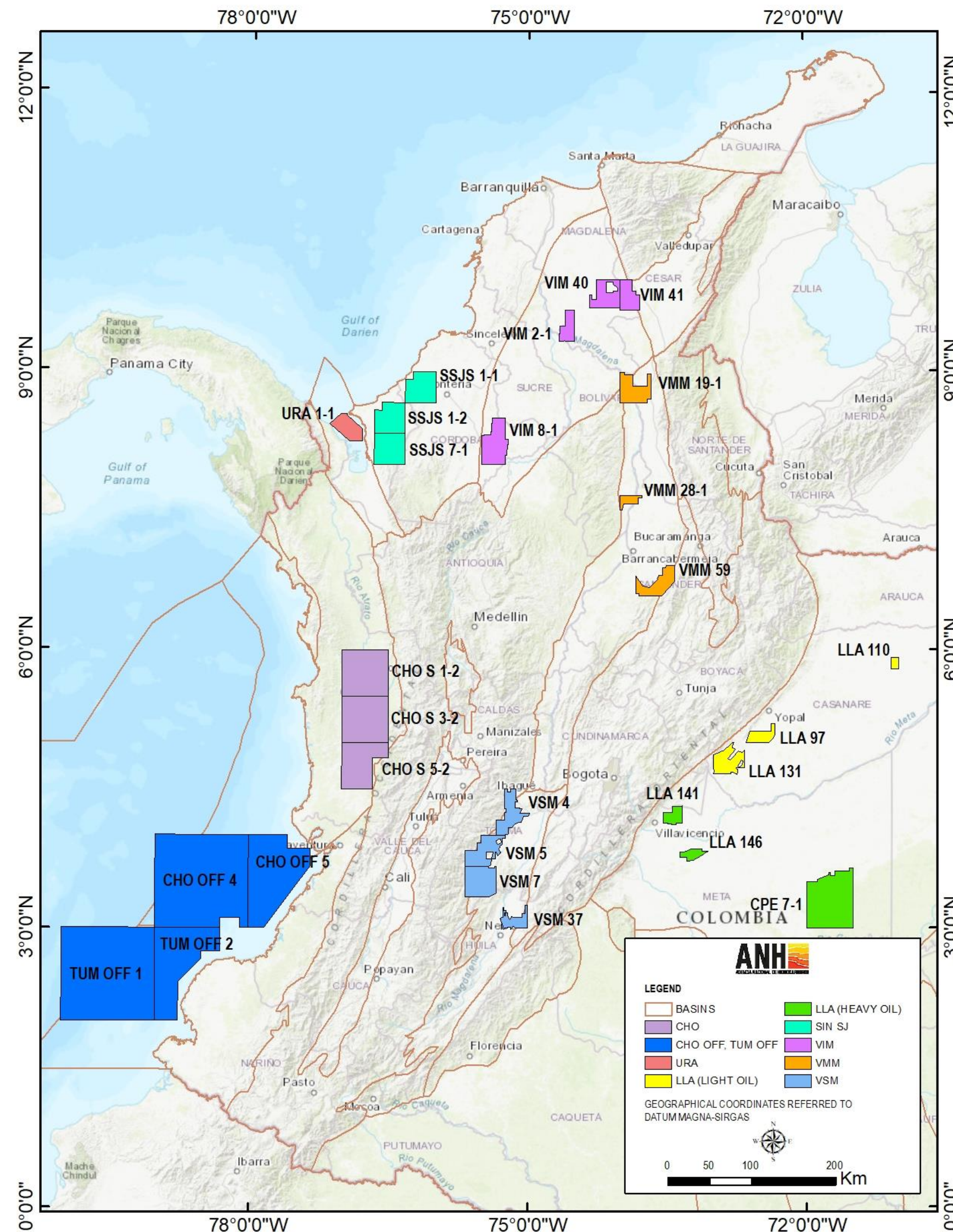


28 Areas

8 TEAs

20 E&Ps

NUMBER OF MACRO AREAS



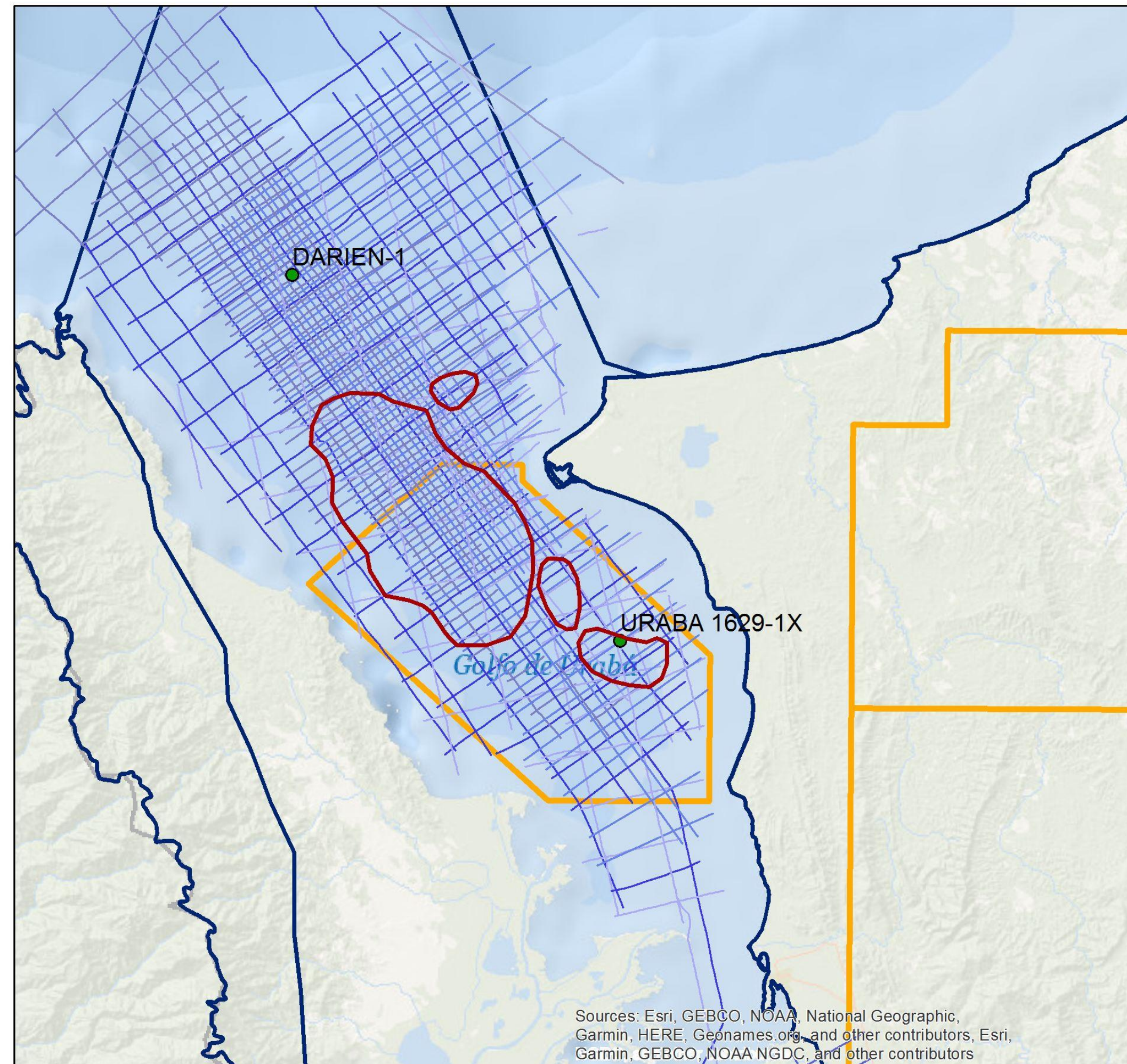
9 Macro areas

- Uraba offshore: 1 area
- Sinu - San Jacinto: 3 areas
- Lower Magdalena: 4 areas
- Middle Magdalena: 3 areas
- Upper Magdalena: 4 areas
- Llanos Heavy Oil: 3 areas
- Llanos Light Oil: 3 areas
- Choco Continental: 3 areas
- Choco - Tumaco offshore: 4 areas

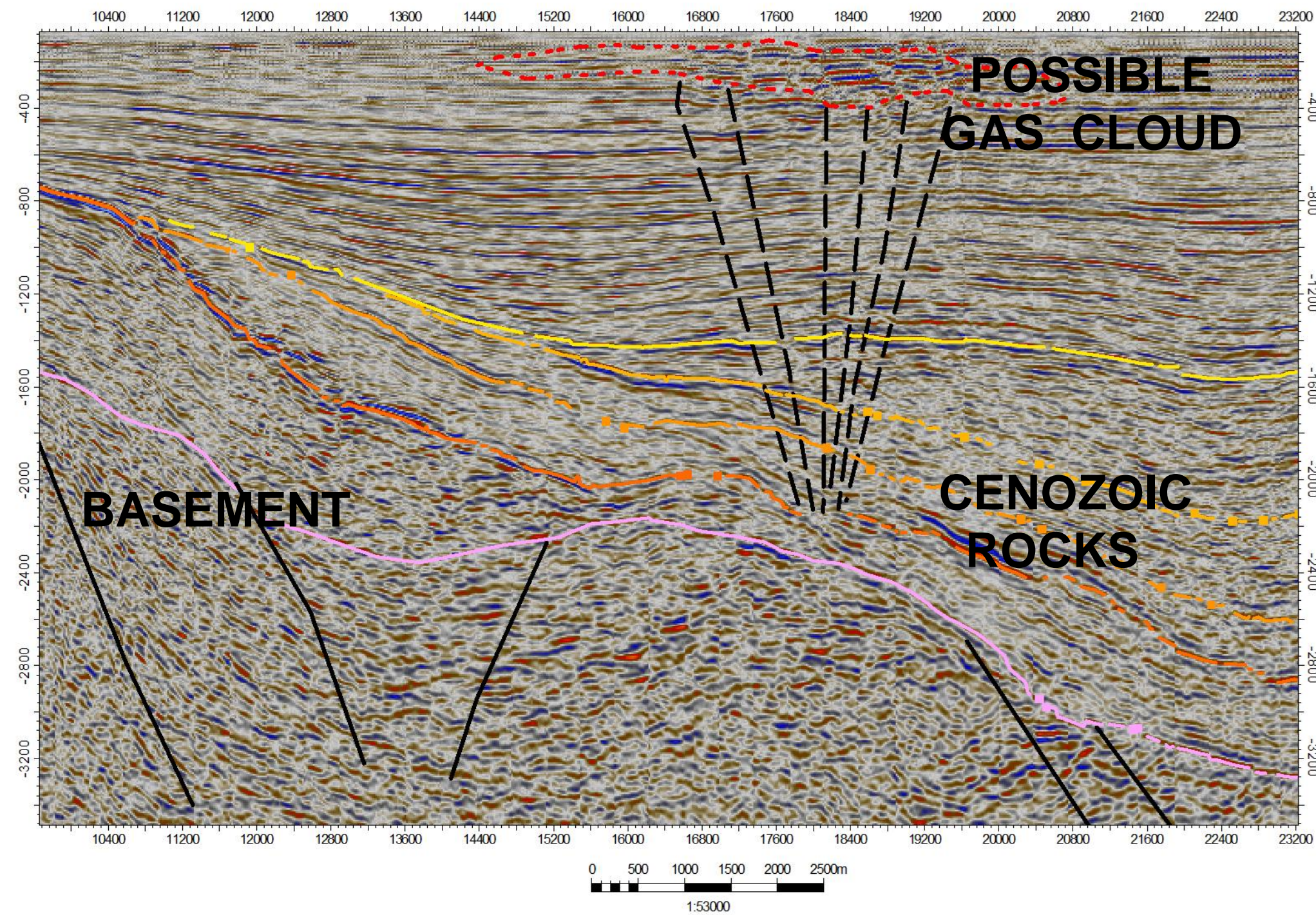
URABA MACRO AREA

Technical example

TEAs



Dip Line

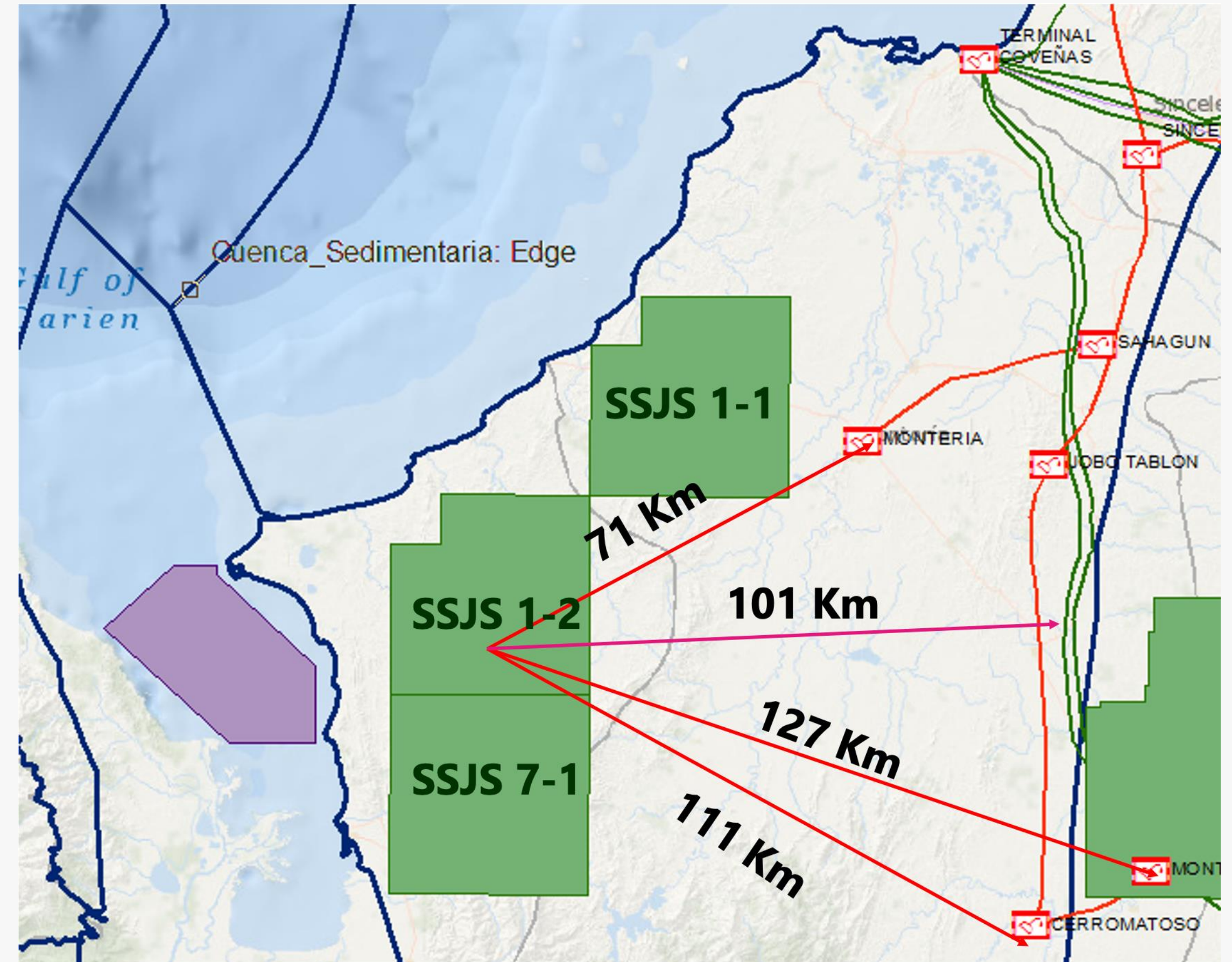


**Gas chimneys and
sandstones with
*bright spots***

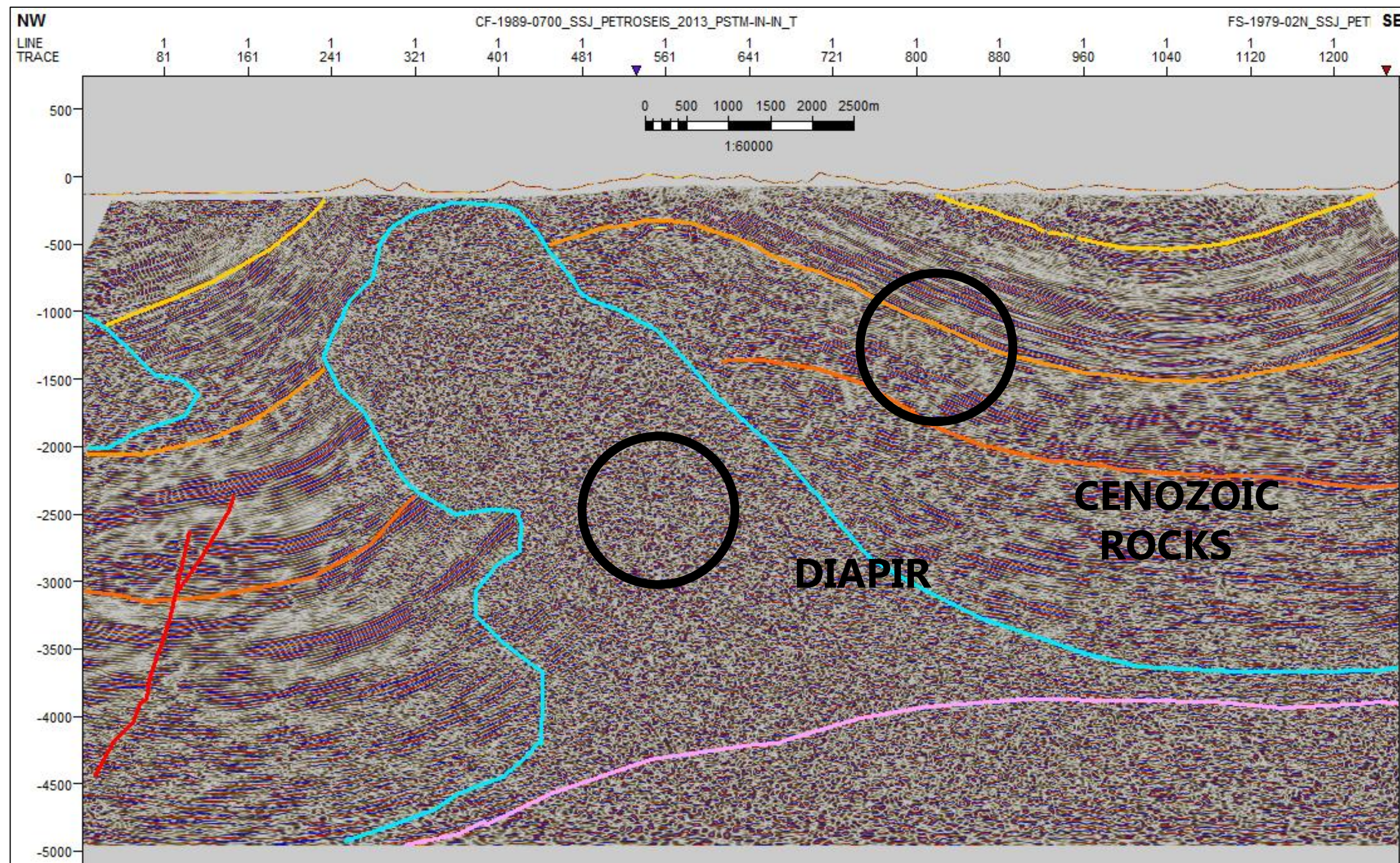
SINU - SAN JACINTO MACRO AREA

Technical example

E & Ps



Dip Line

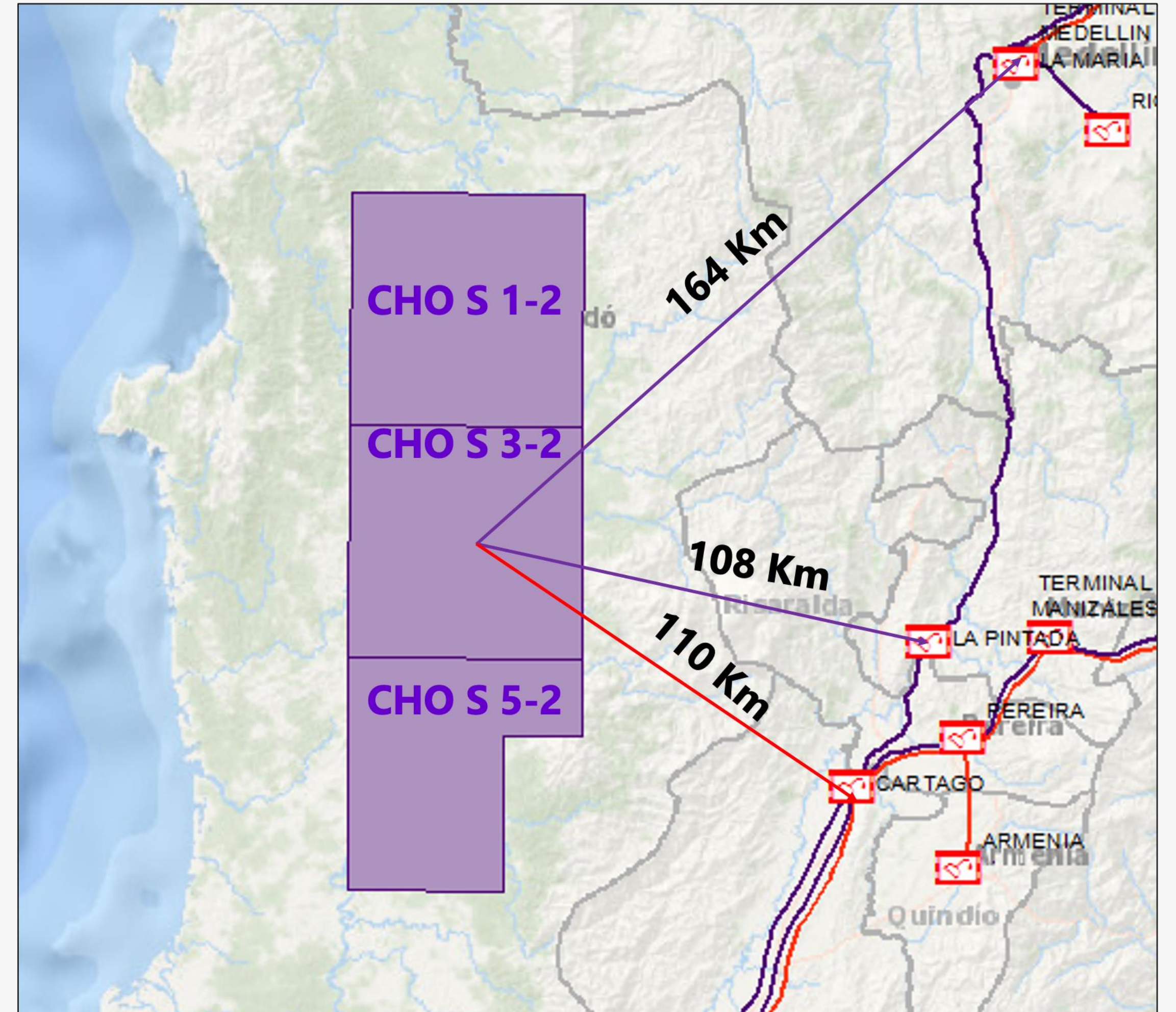


**Structures
associated to mud
diapirs, gas and
oil seeps**

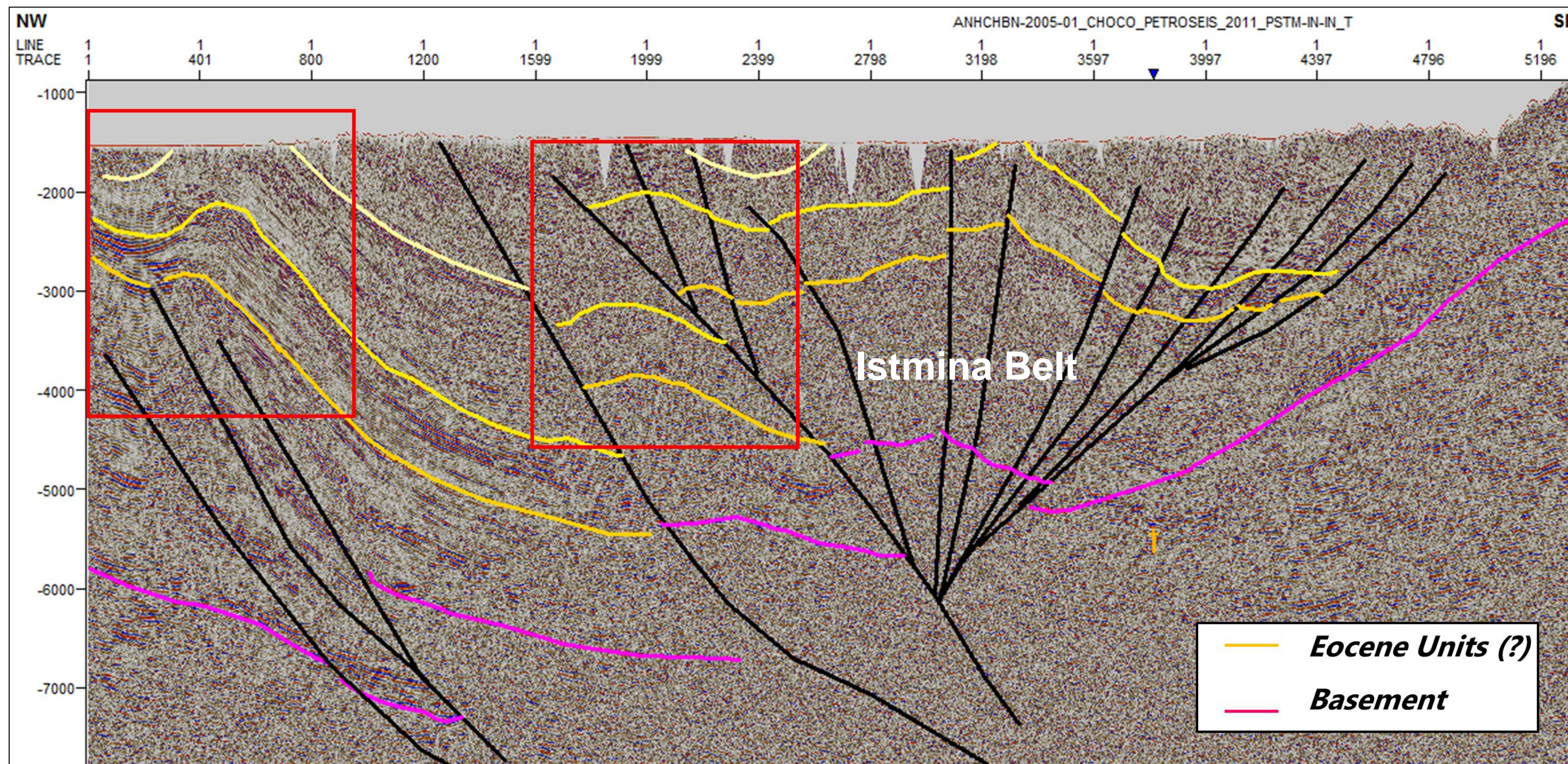
CHOCO CONTINENTAL MACRO AREA

Technical example

TEAs



Dip Line

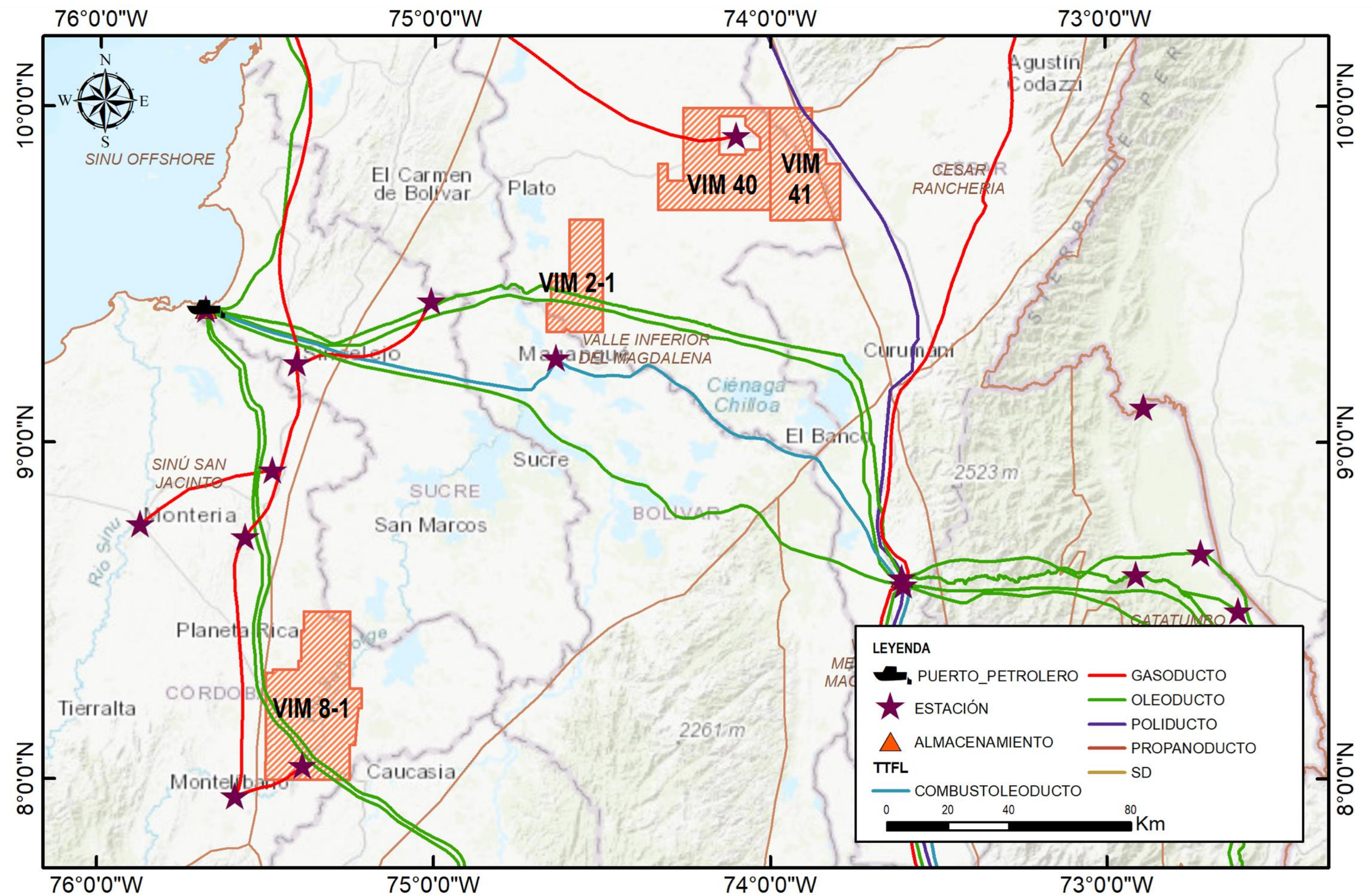


**Transpressional
structural traps
along the Istmina
Belt**

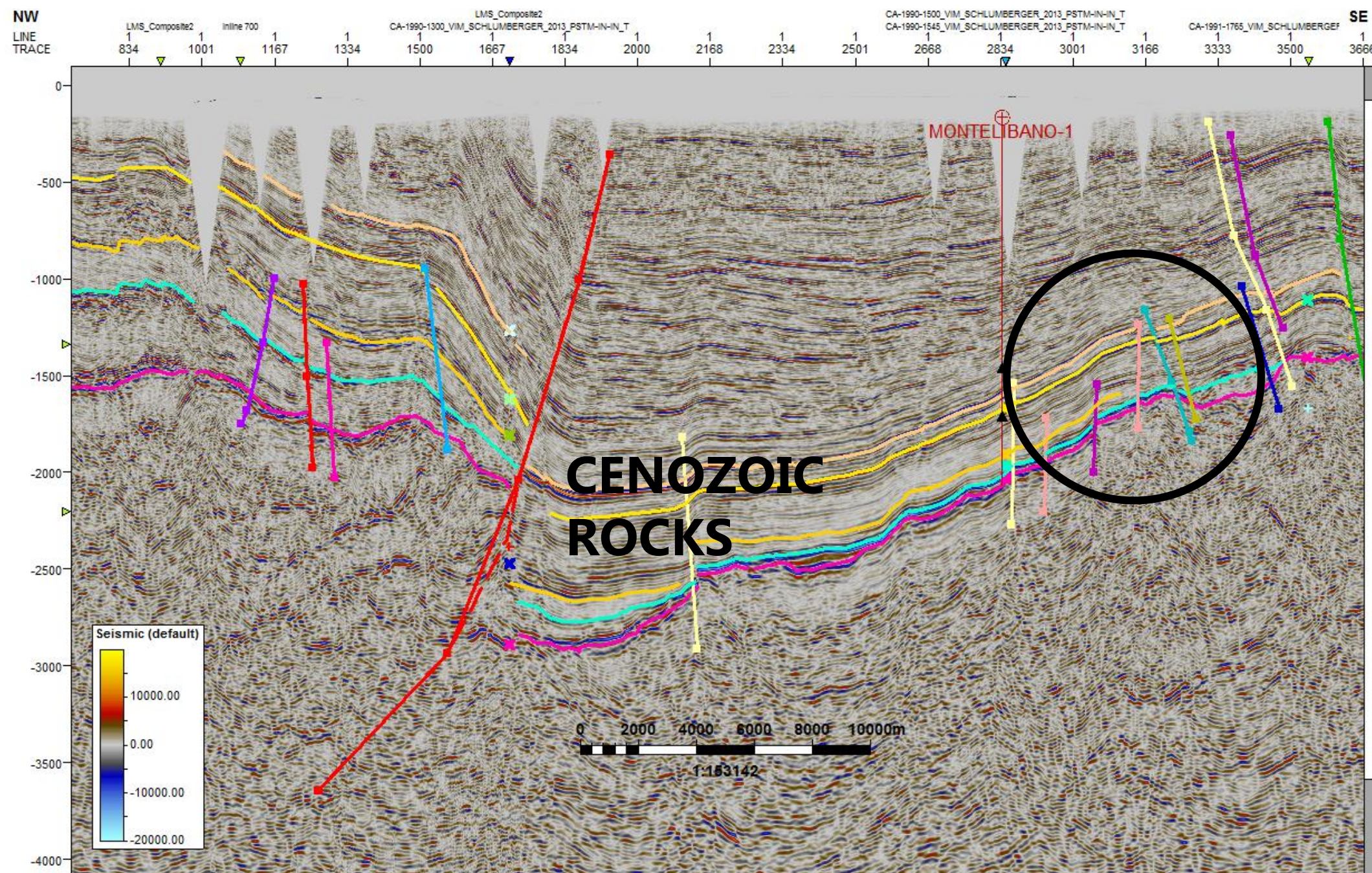
LOWER MAGDALENA MACRO AREA

Technical example

E & Ps

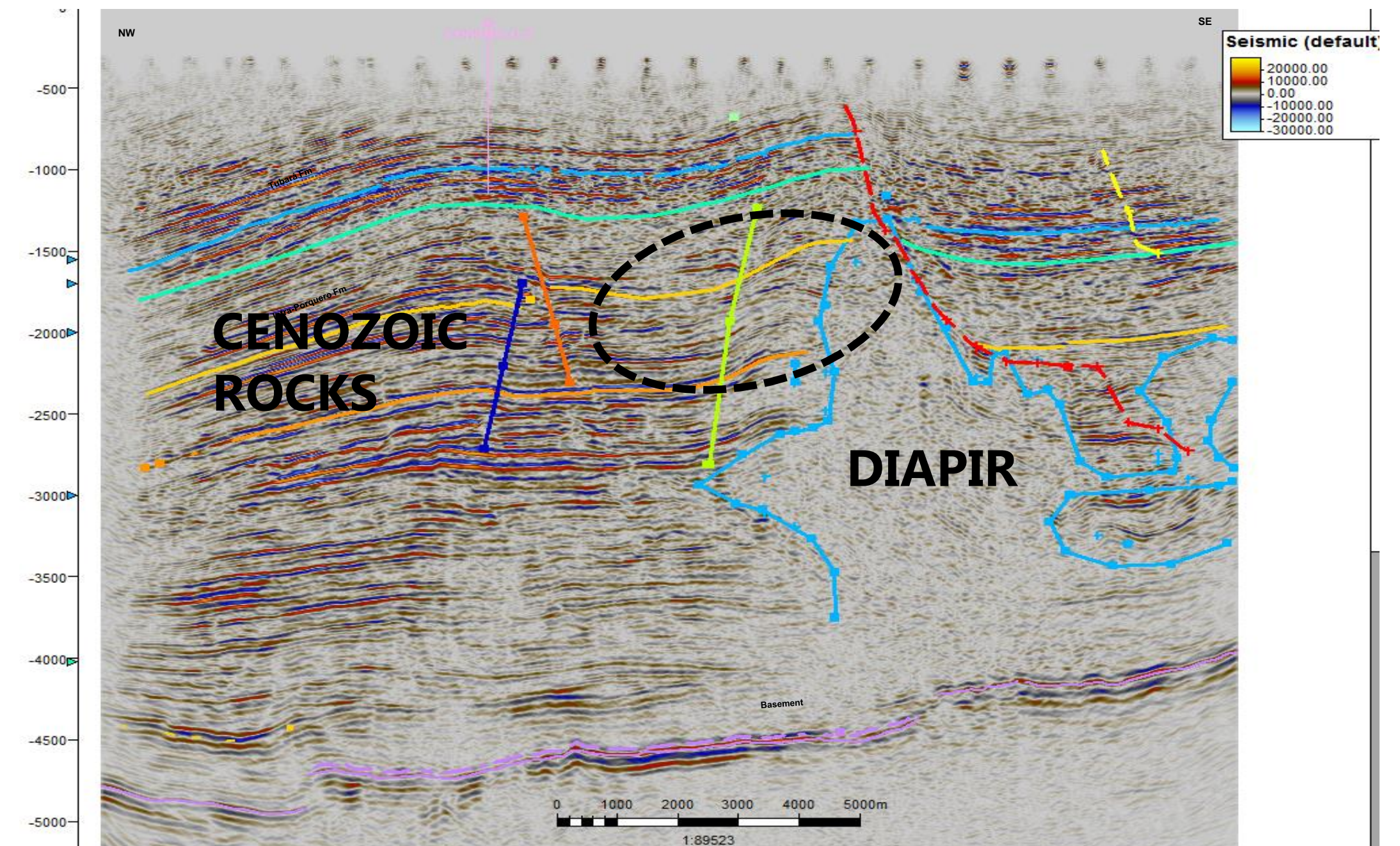


Dip Line



Tertiary rocks truncated against basement paleohighs

Dip Line

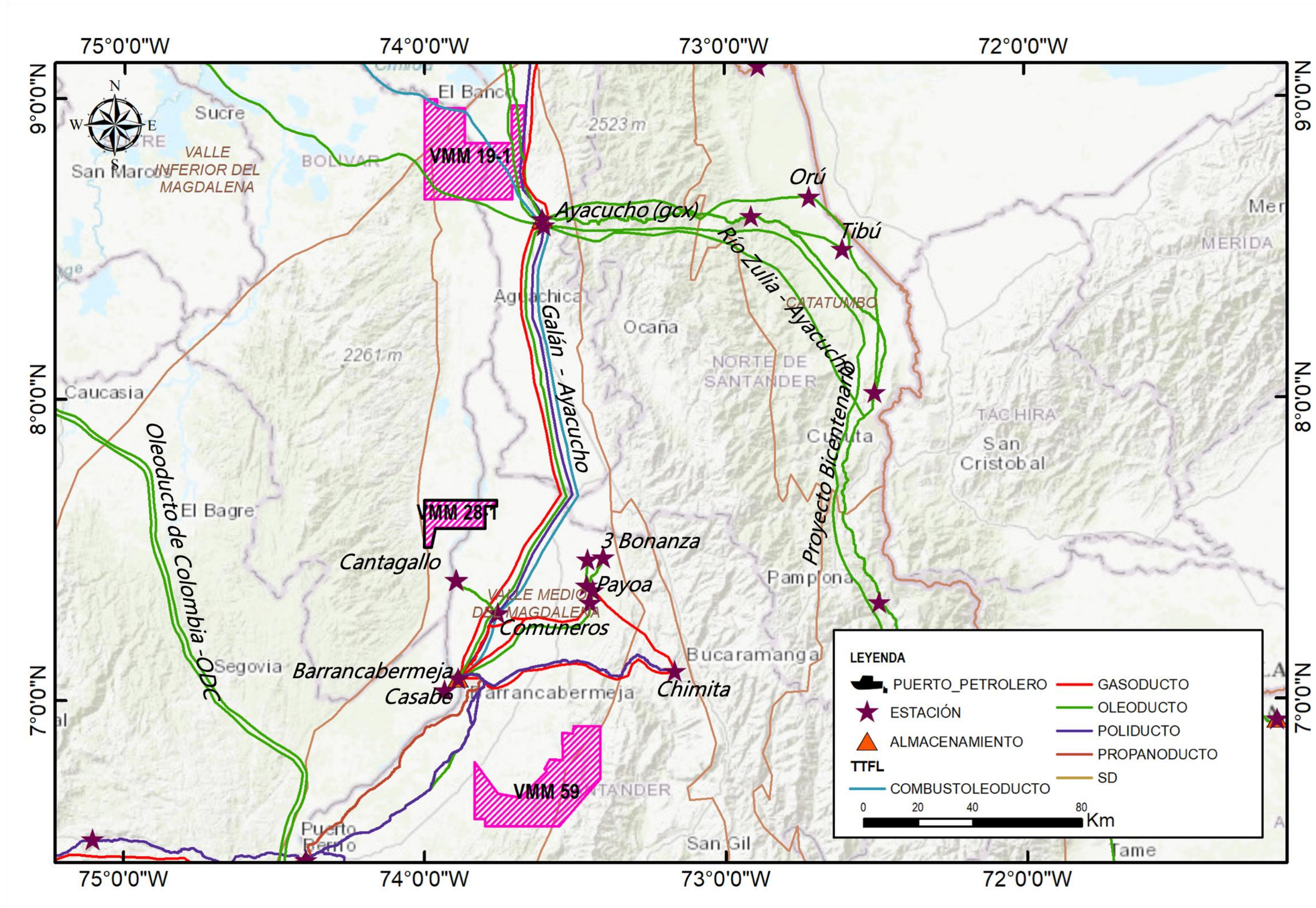


Structures associated to mud diapirs

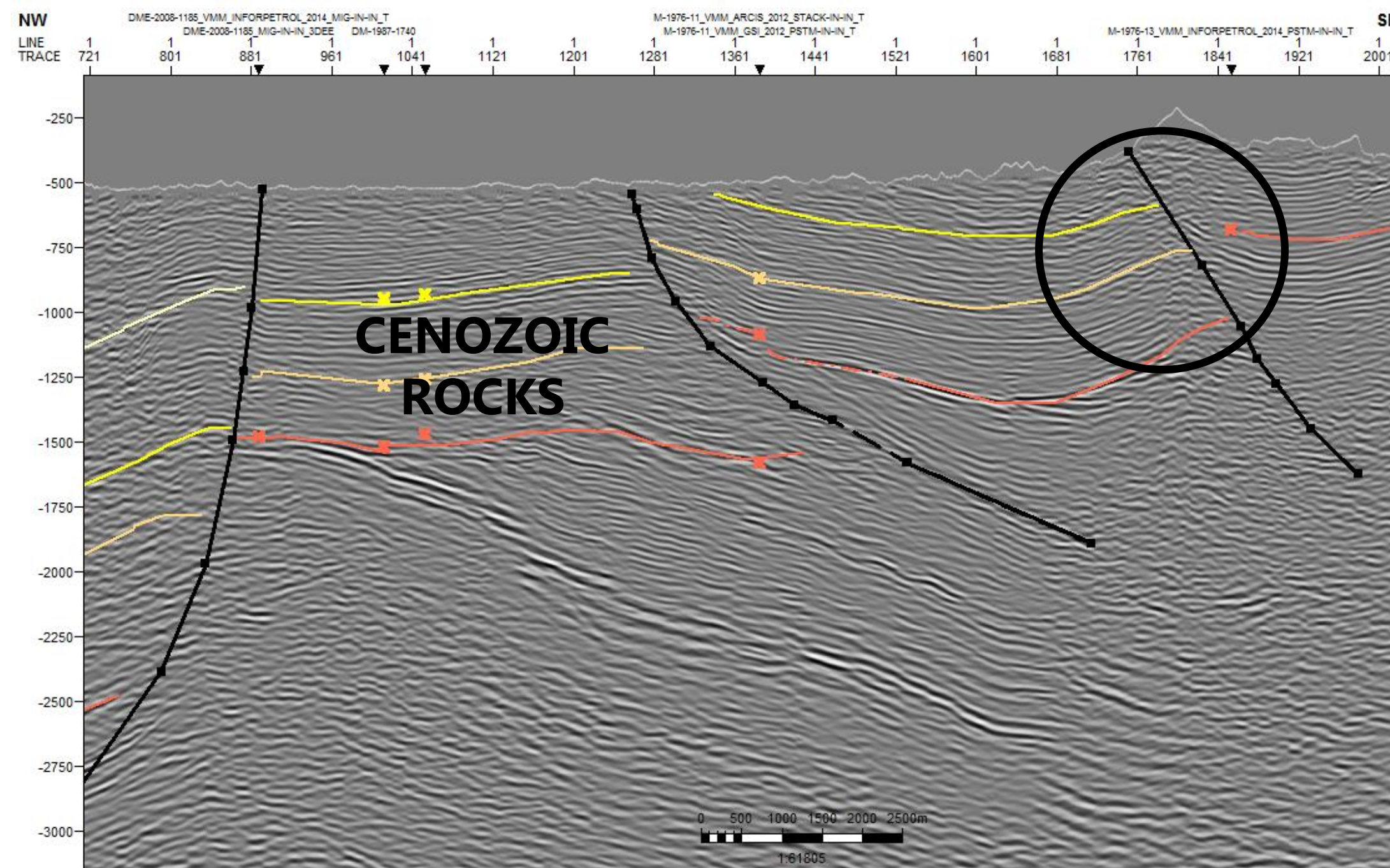
MIDDLE MAGDALENA MACRO AREA

Technical example

E & Ps

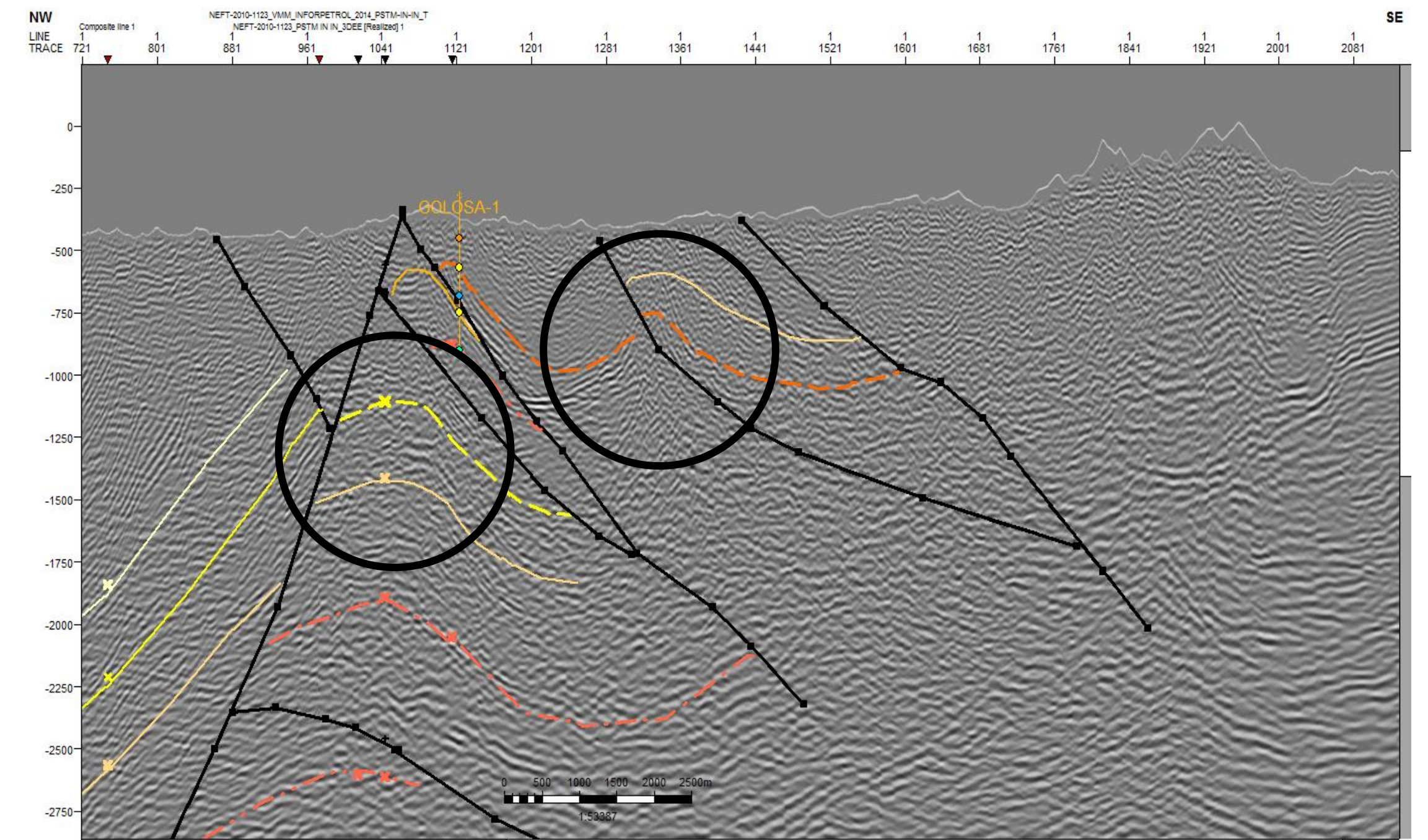


Dip Line



Subthrust structures shallow depth

Dip Line

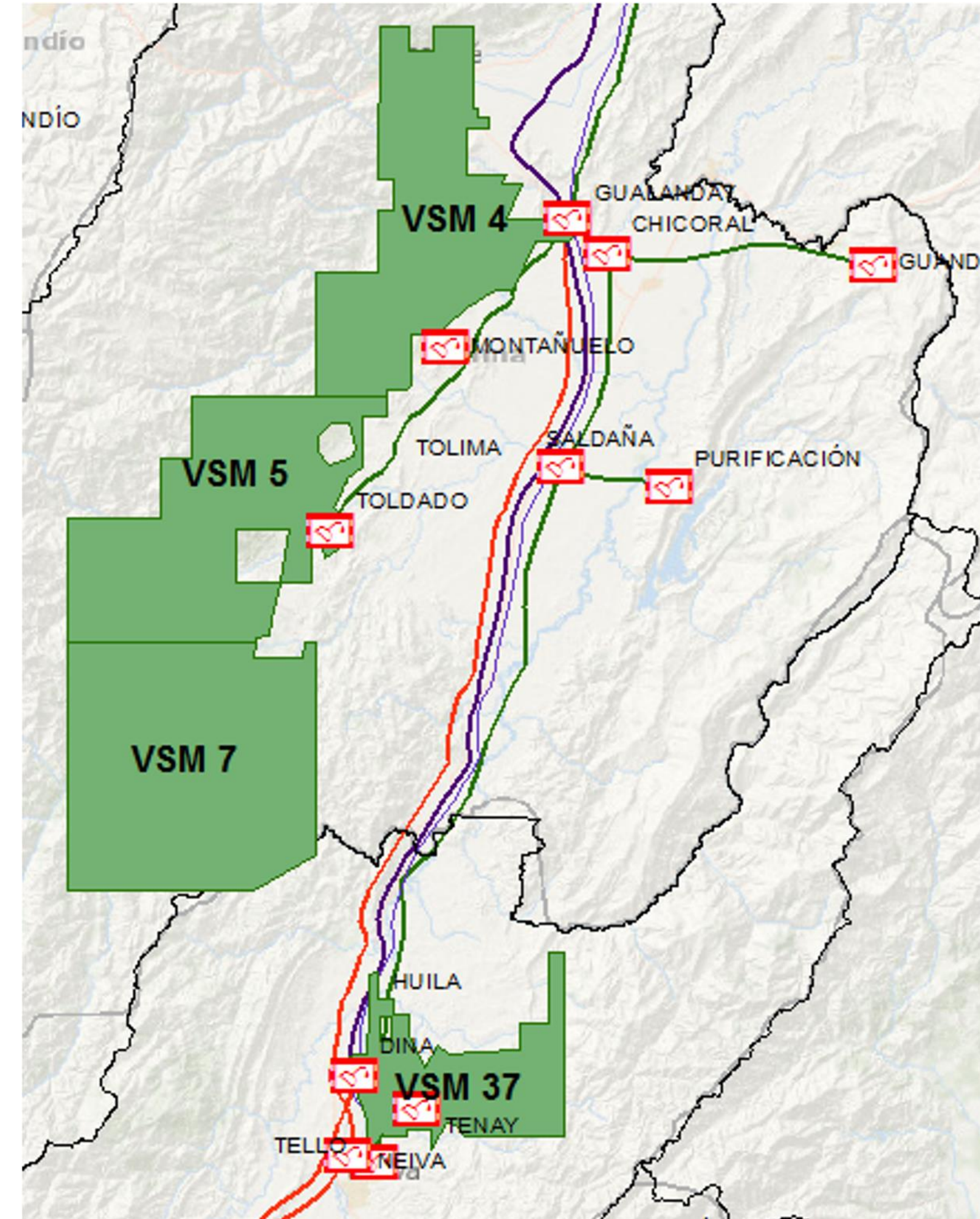


Subthrust structures something deeper

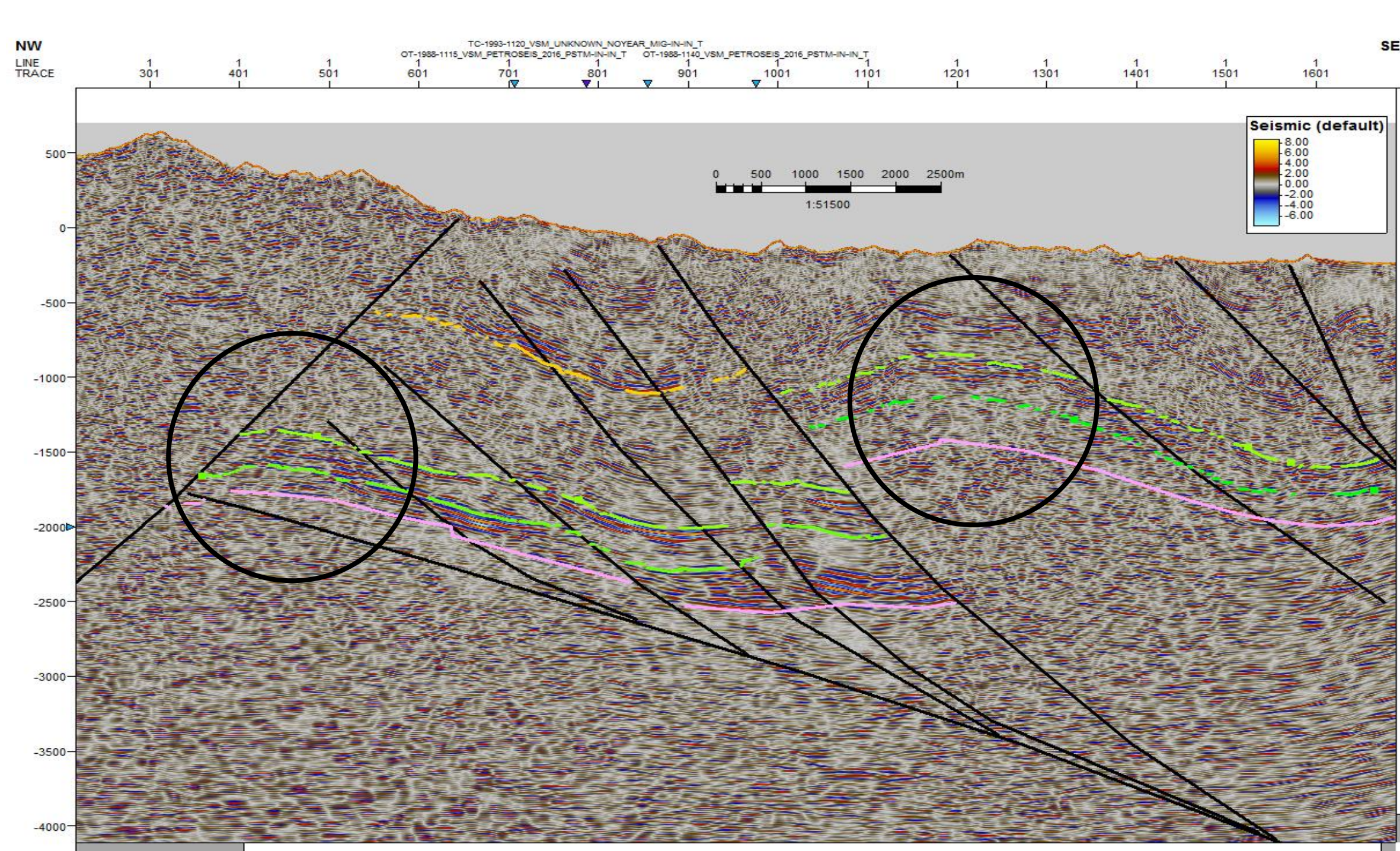
UPPER MAGDALENA MACRO AREA

Technical example

E & Ps

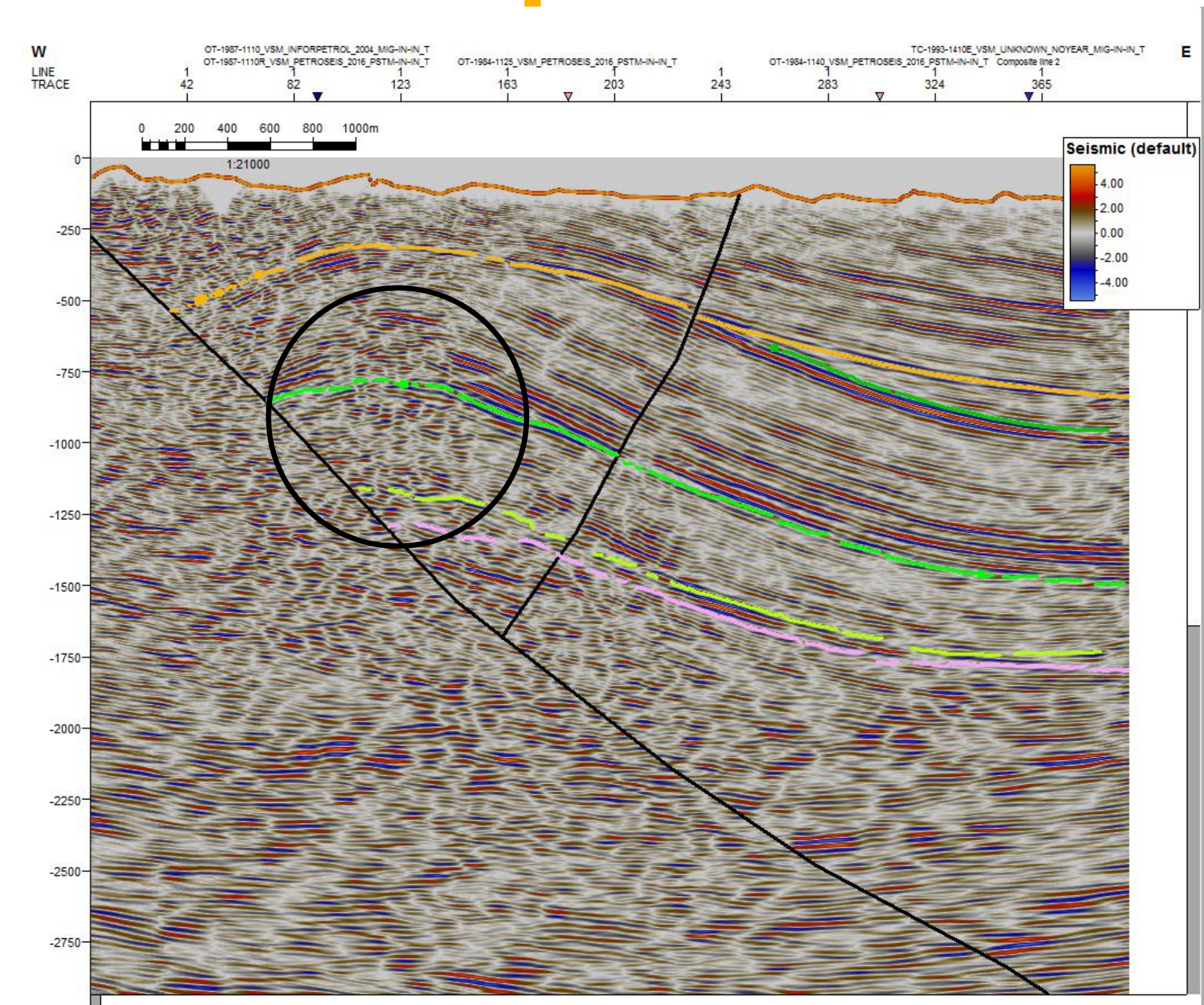


Dip Line



**Compressional style
thrust and subthrust structures**

Dip Line

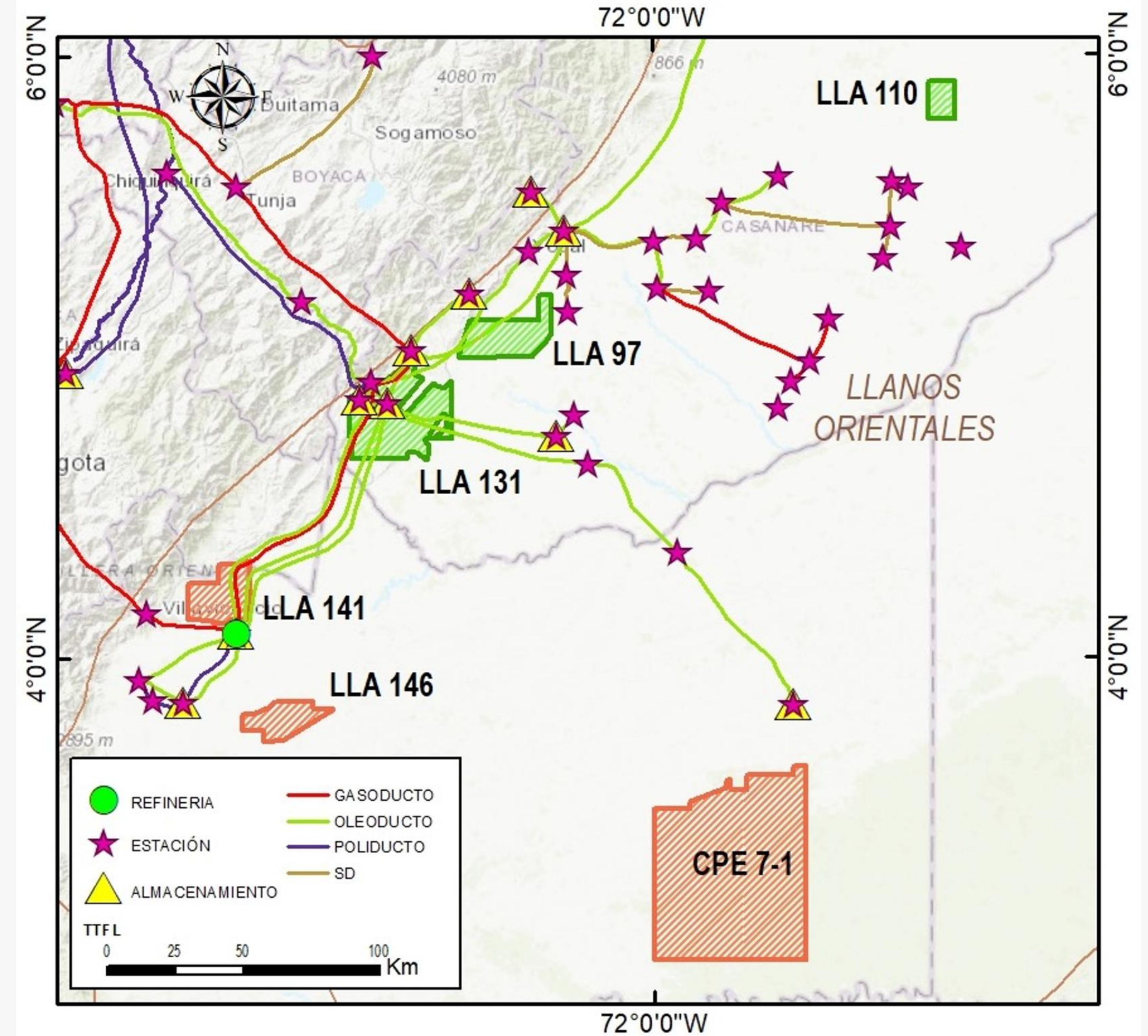


Thrust structure

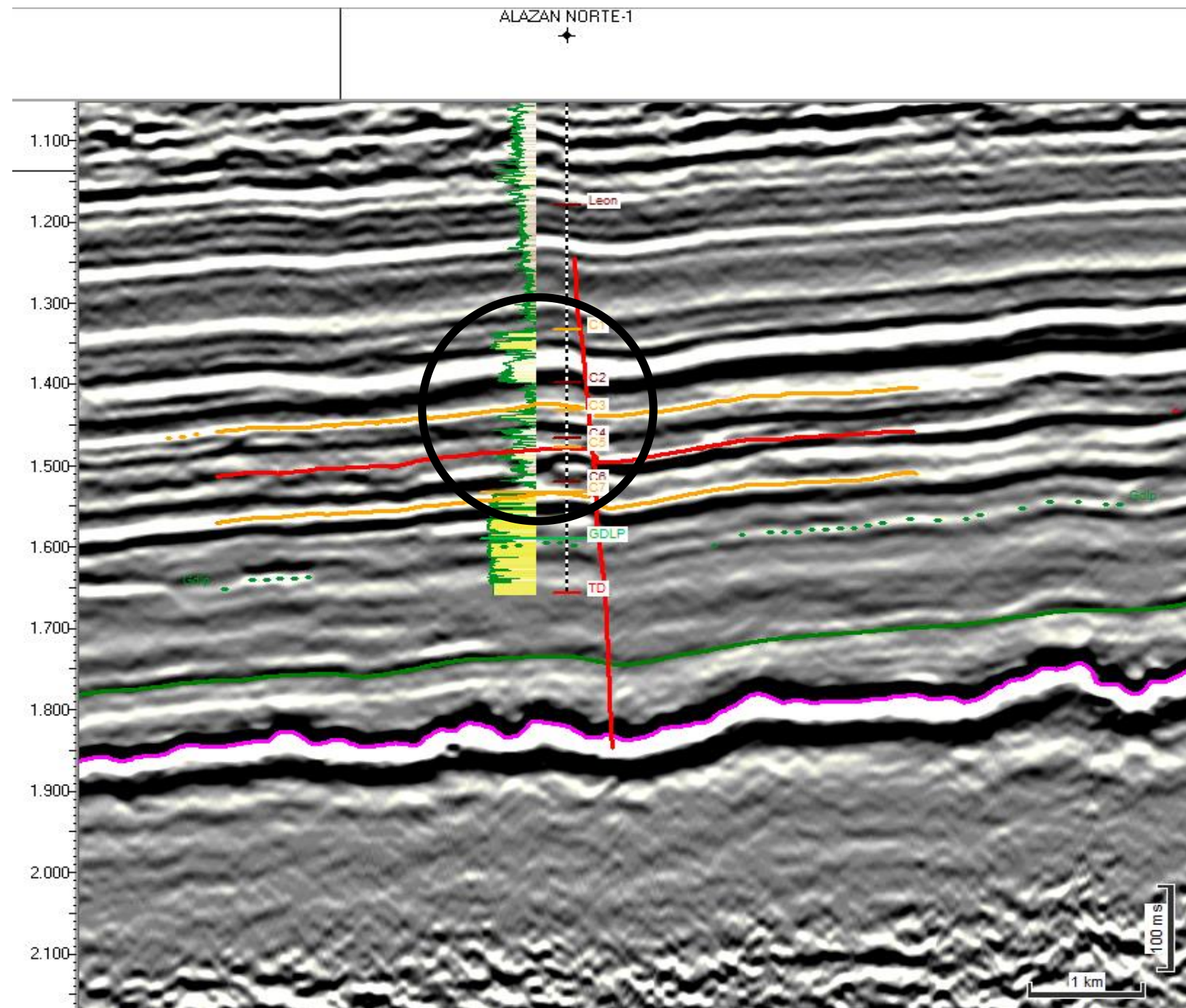
LLANOS MACRO AREA

Technical example

E & Ps

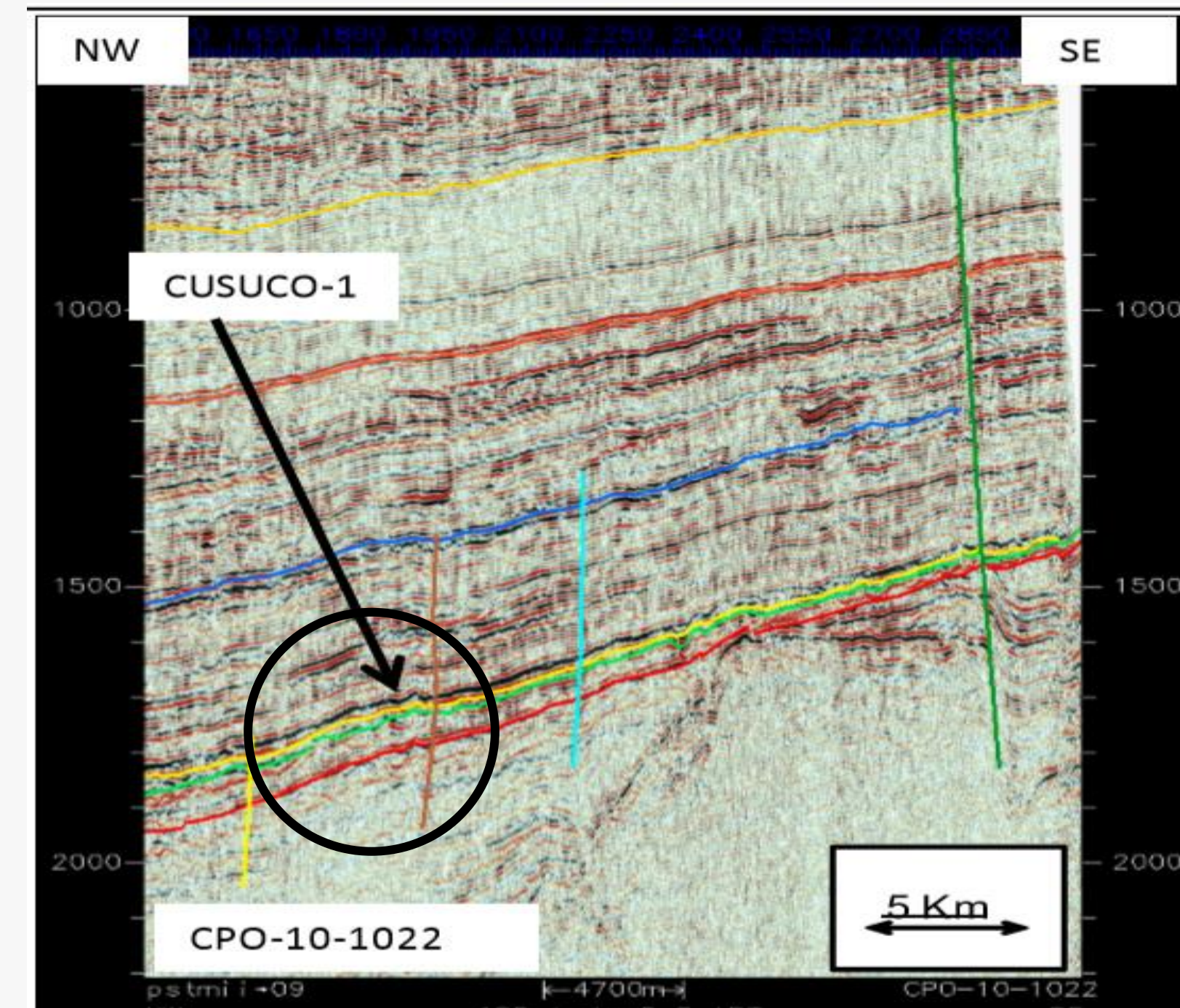


Dip Line



Antithetic faults
Light oil

Dip Line

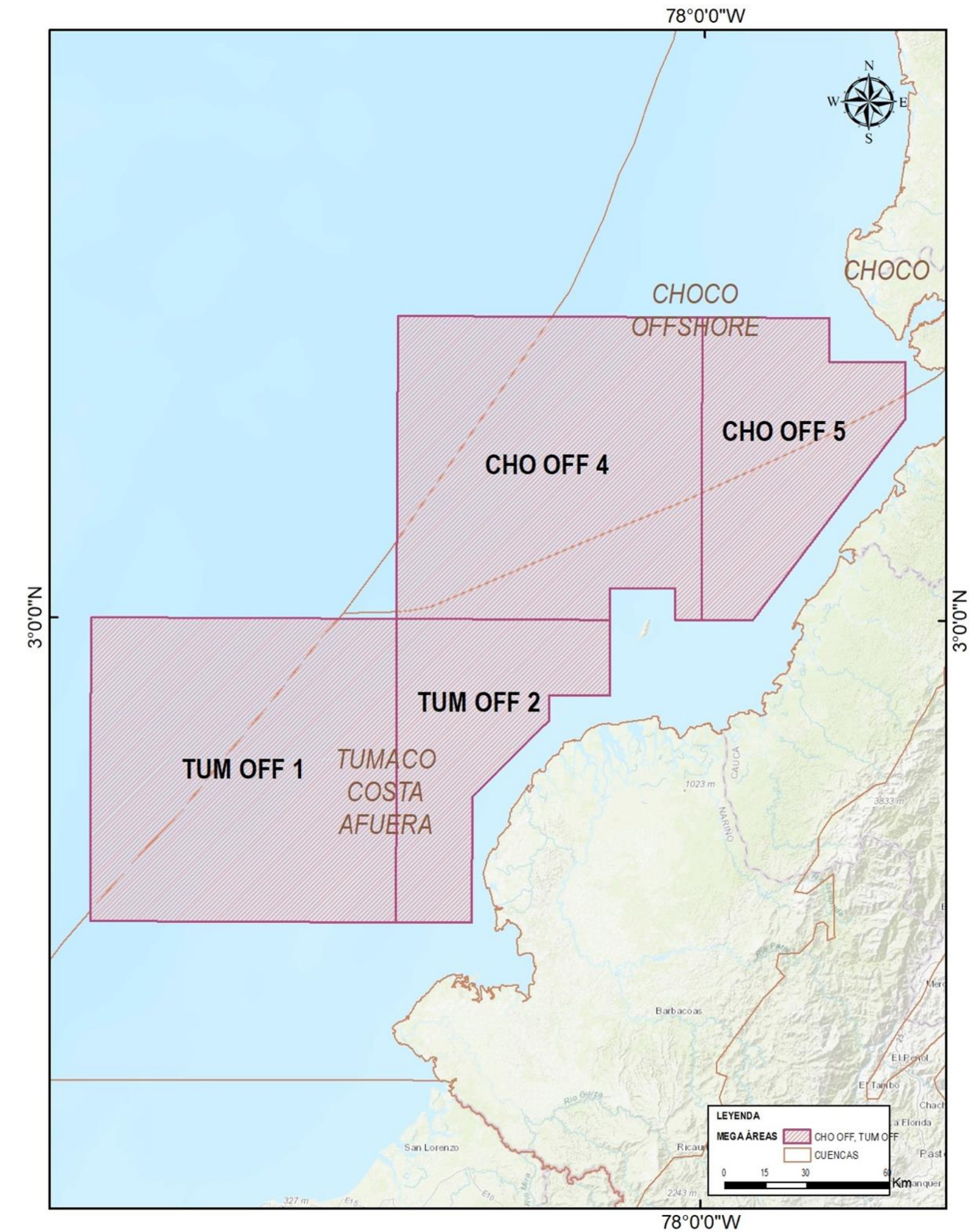


Thrust faults
Heavy oil

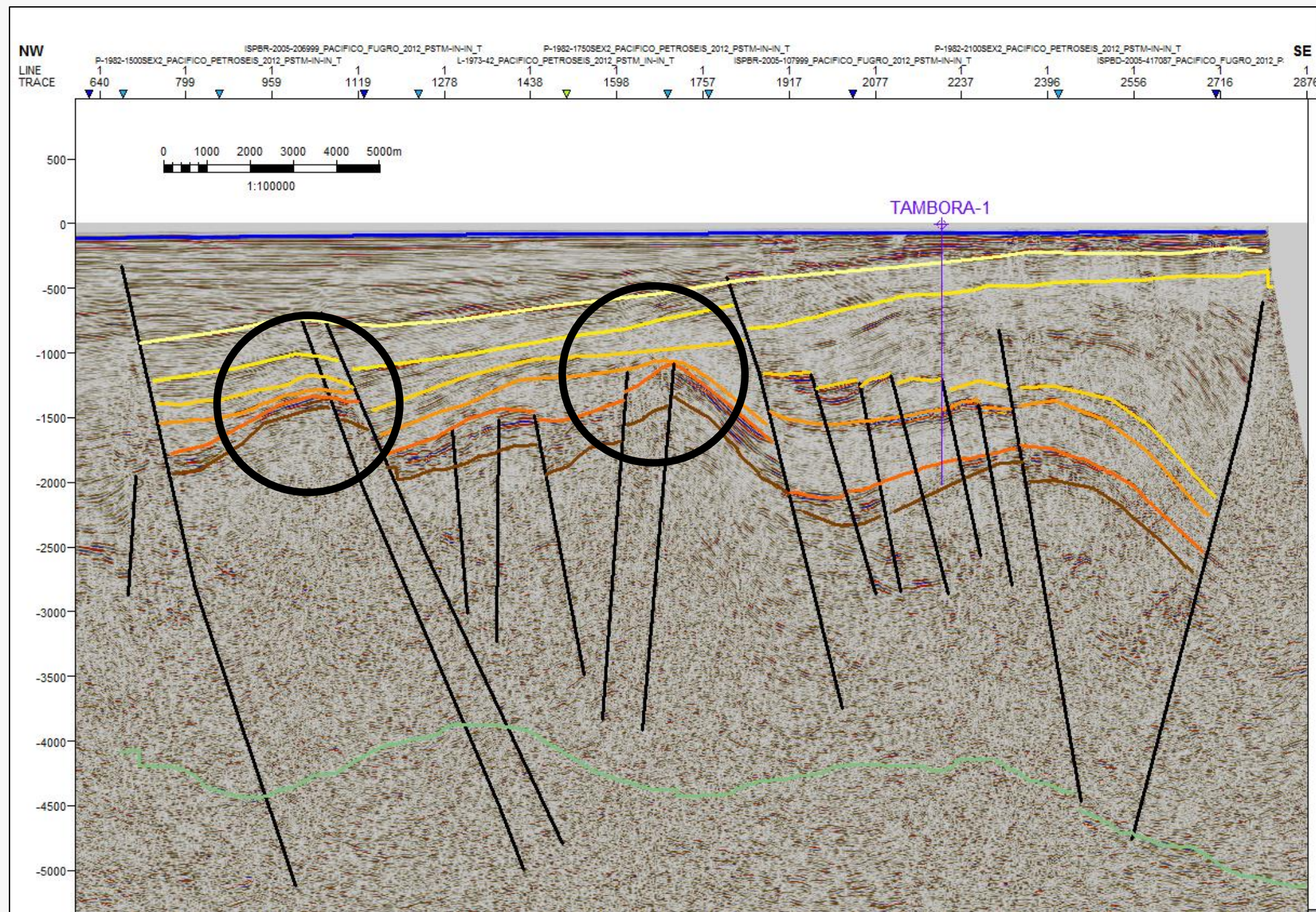
CHOCÓ OFF - TUMACO OFF MACRO AREA

Technical example

TEAs



Dip Line



Structures with transpressional style

NUMBER OF IDENTIFIED LEADS

Oil

Basin	N° of Leads
Upper Magdalena	12
Middle Magdalena	7
Pacific Offshore	
Sinu	13
Choco	10
Llanos	22
Total	64

Gas

Basin	N° of Leads
Lower Magdalena	26
Pacific Offshore	
Uraba	4
Total	30

ESTIMATED RECOVERABLE PROSPECTIVE RESOURCES GAS AND OIL

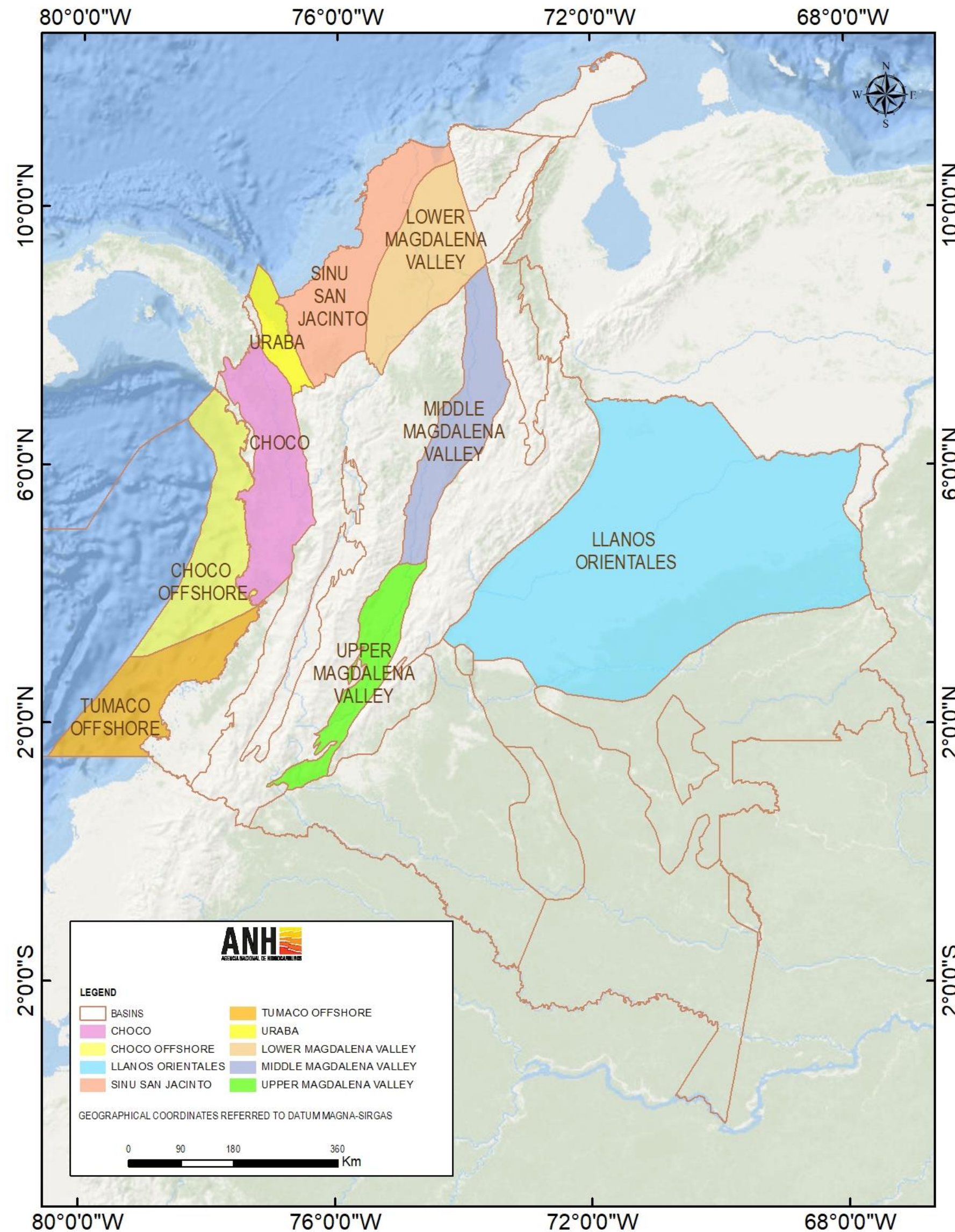
Prospective Resources (best estimated)

Gas offshore (TCFs)	2.05
Gas onshore (TCFs)	0.52
Oil offshore (MMBLS)	
Oil onshore (MMBLS)	1337

**ESTIMATED RECOVERABLE
CONTINGENT RESOURCES
GAS**

Contingent Resources (best estimated)	
Gas onshore (Tcfs)	0,07

INFORMATION OFFERED TO THE INDUSTRY



Products

- Geologic brochures per basin
- Previous evaluations done by the ANH
- Data rooms
- Technical files
- Seismic lines
- Wells
- Petrel products
- Information of prospective fairways
- Others

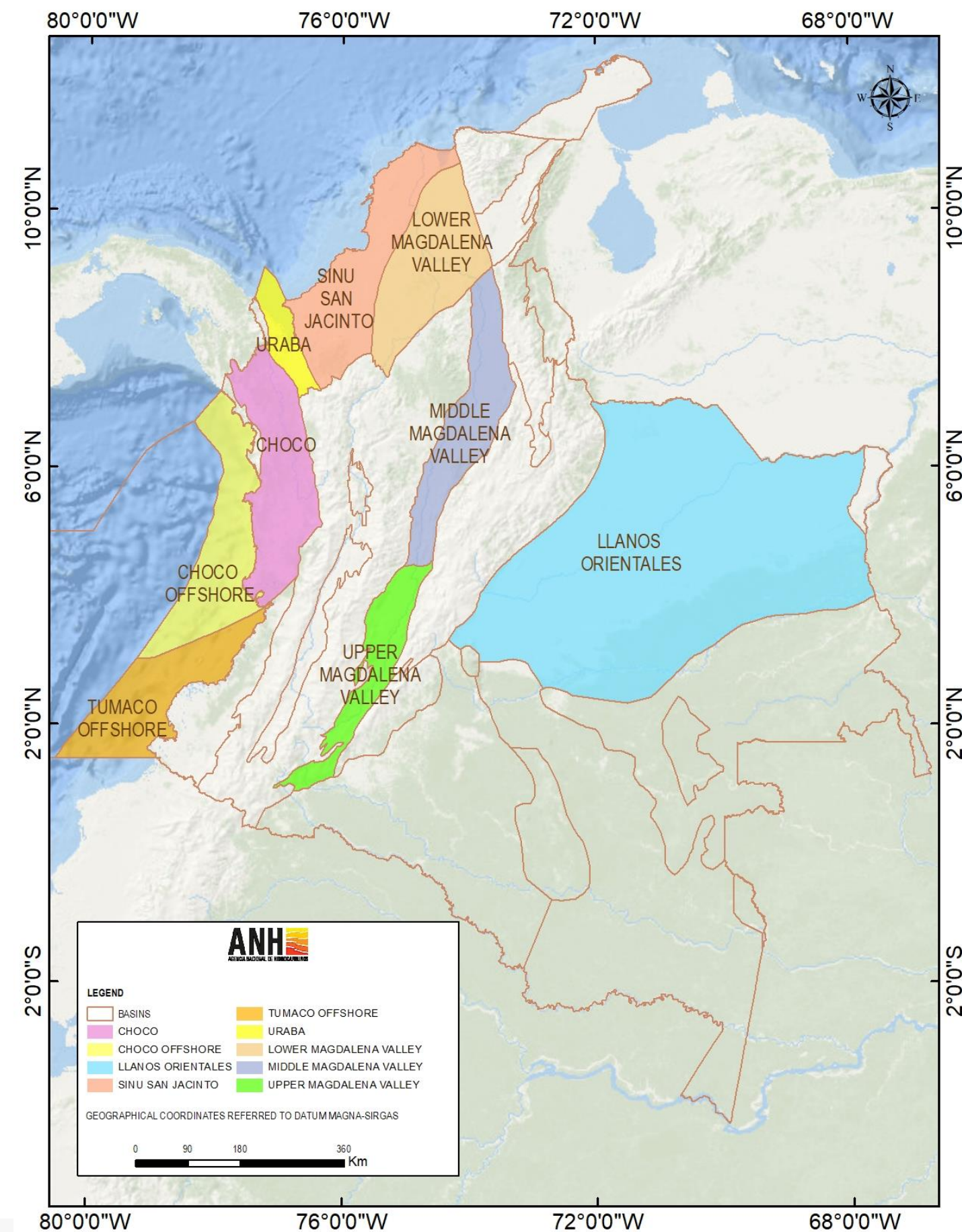
SCHEDULE MARCH - NOVEMBER

Actividad	Marzo	Abril	Mayo	Junio	Julio	Agosto	Septiembre	Octubre	Noviembre
Load of existing information in 10 sedimentary basins: Geologic brochures, ANH studies									
Load of information corresponding to prospective fairways in 5 frontier basins									
Load of information corresponding to 9 macro areas: Technical files, Data Rooms, Seismic, Wells, Petrel products									
Presentation of technical information basin per basin – Technical Fridays									
Data room companies interested – Virtual promotion National and International									
Offers delivery – Petroleum Summit									

Pre launch

Launch

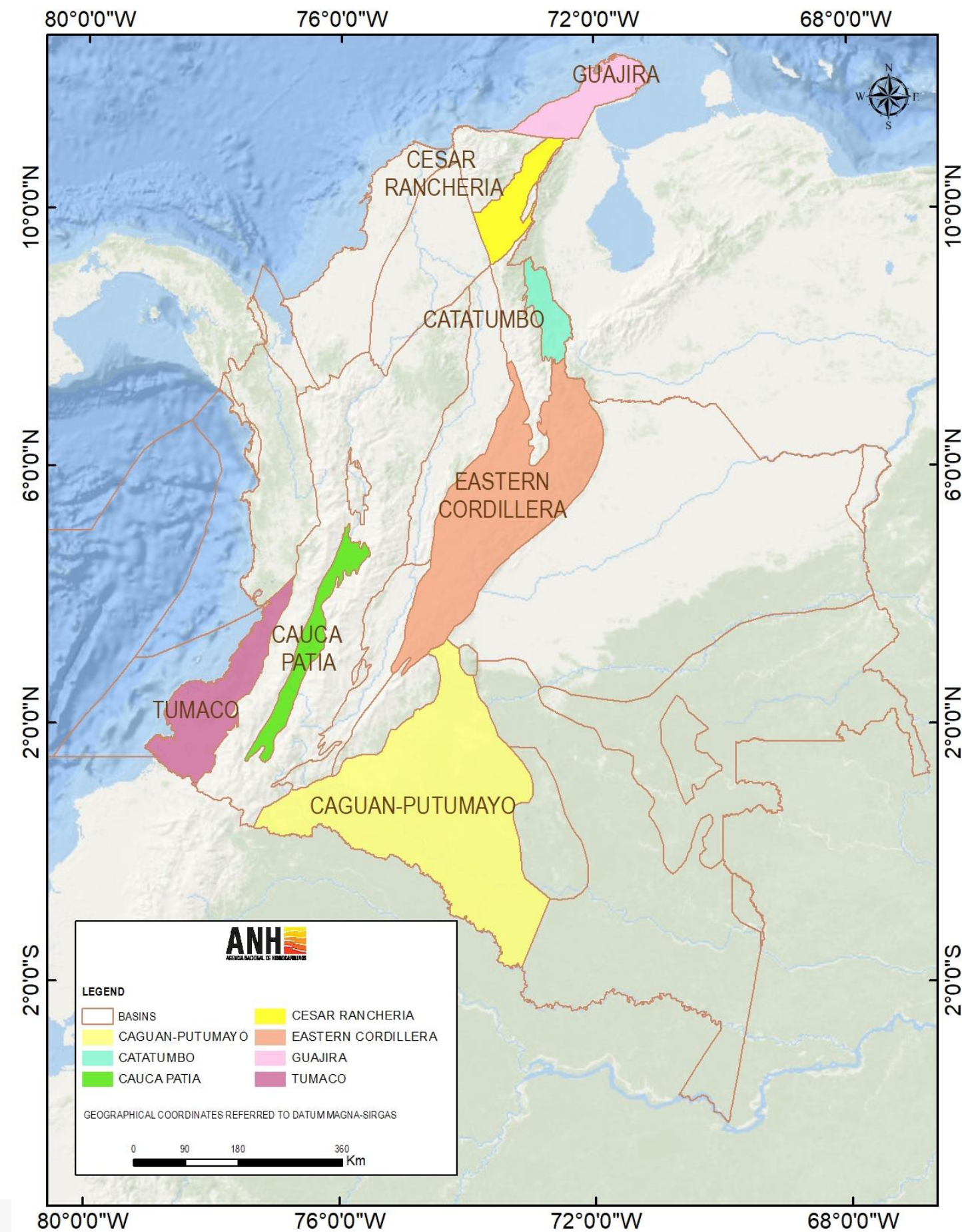
Petroleum Summit



Every Friday from 8 a.m. to 10 a.m.

Colombia Offshore Basin	April 9
Uraba Offshore Basin	April 16
Sinu – San Jacinto Basin	April 23
Choco Basin	April 30
Lower Magdalena	May 7
Middle Magdalena	May 14
Upper Magdalena	May 21
Llanos Basin	May 28
Pacific Offshore Basin	June 4

TECHNICALLY SUPPORTED BY UNIVERSITIES AND ASOCIATIONS



Every Friday 8 a.m. a 10 a.m.

Cauca Patía Basin	June 11
Caguán Basin	June 18
Eastern Cordillera Basin	June 25
Catatumbo Basin	July 2
Guajira Basin	July 9
Guajira Offshore Basin	July 16
Putumayo-Tumaco Basin	July 23
Cesar Rancheria	July 30

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Thank you

ppaa@anh.gov.co

data.room.@anh.gov.co