



# Evaluating carbon storage sites in hydrocarbon prone basins: a workflow supporting the Energy transition initiative

Noémie Pernin



26<sup>th</sup> August 2022

# Agenda

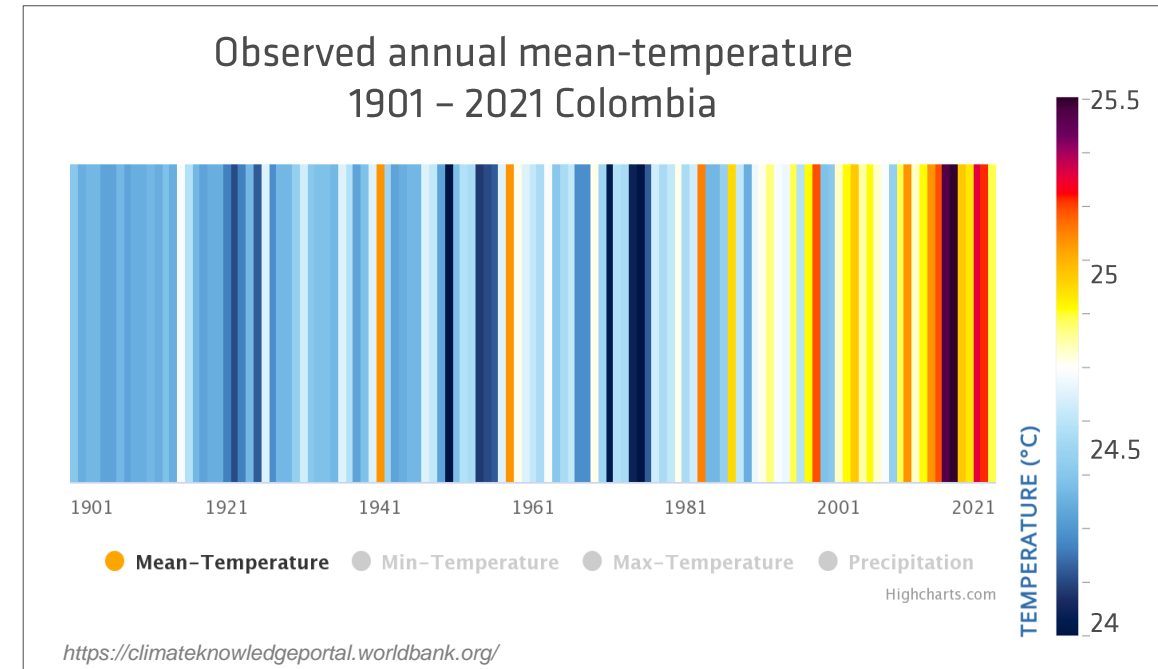
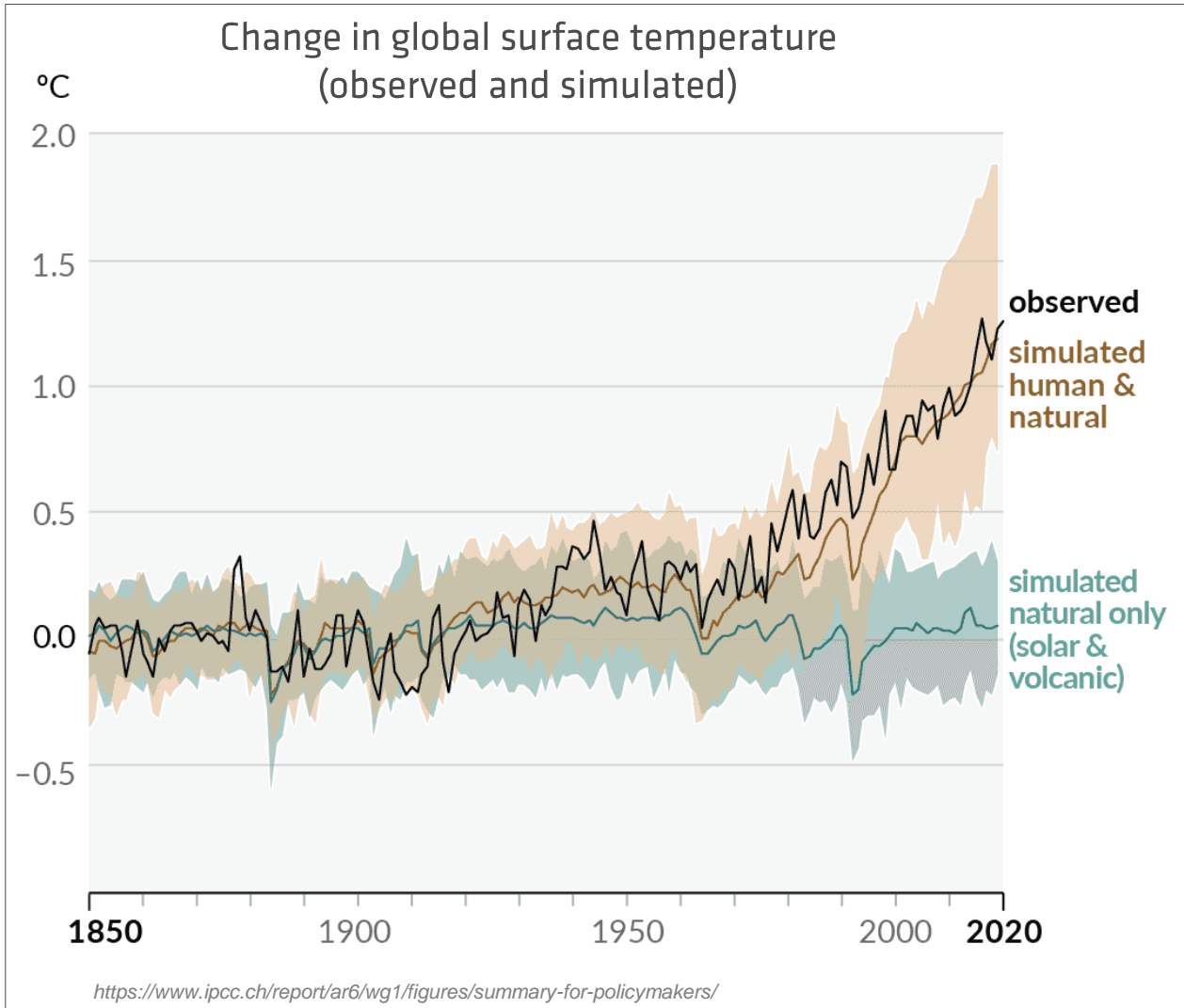
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- Introduction
- CCS Integrated G&G workflow supporting the Energy Transition
  - Capacity and Containment characterization
  - Monitorability and monitoring
- Applications: Evaluating CCS in hydrocarbon prone basins:
  - Southern Gas Basin (Europe)
  - What about Colombia?
- Summary and road ahead

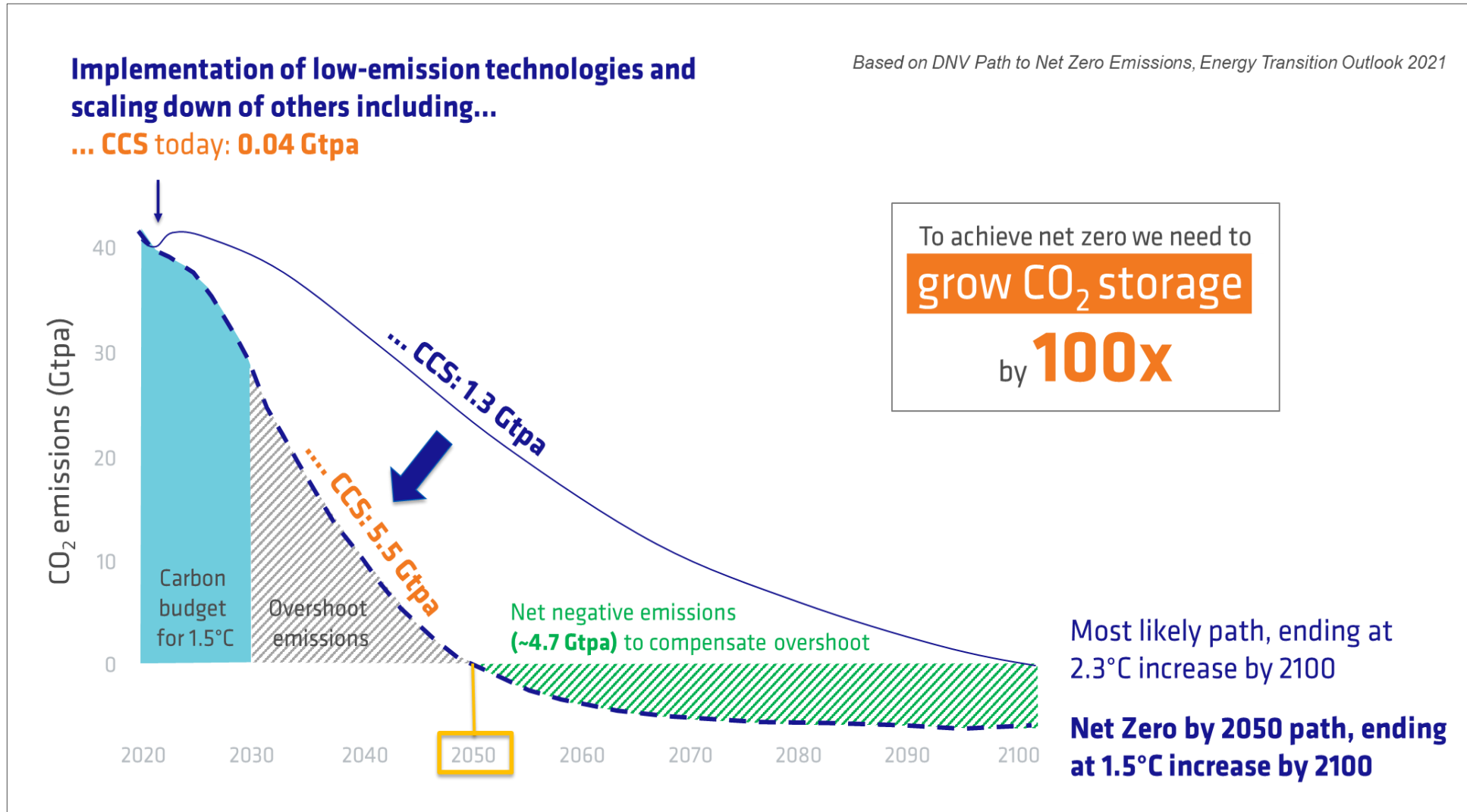


# Introduction

# Climate Change is a Global Challenge



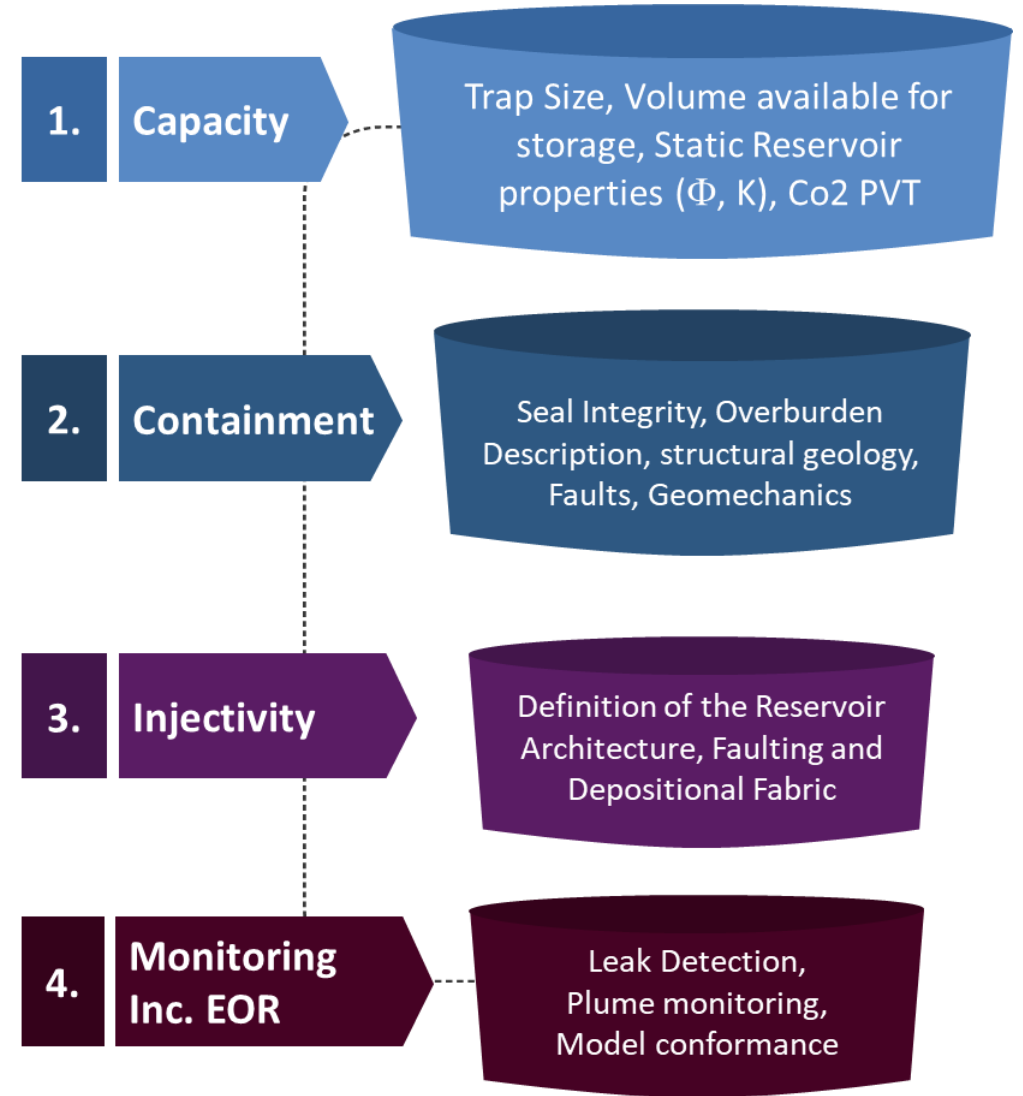
# Carbon Storage is Essential to Combat Climate Change



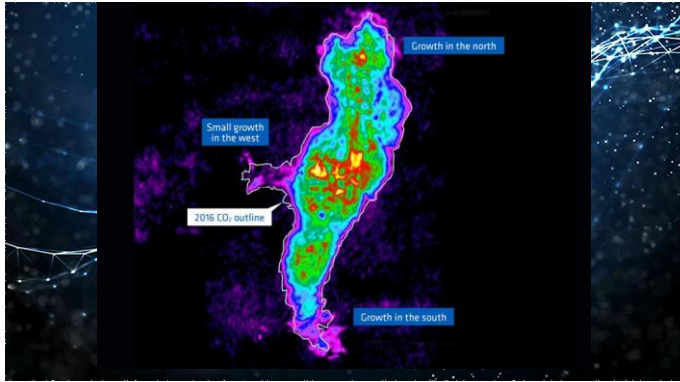
- Urgent need to capture and store CO<sub>2</sub>
- This needs to be done quickly and as efficiently as possible
- Sites Screening & ranking

# Setting the Scene & Objectives

- Thus:
  - What can be done?
  - What can be done efficiently?
  - How can we use our “conventional” workflow for this problematic?
  
- Can regional dataset be of value for characterizing:
  - Capacity
  - Containment
  
- How can we assess the monitorability and monitoring?
  - Interactive rock physics atlas: rockAVO



# Why PGS as your partner for characterizing carbon storage site?



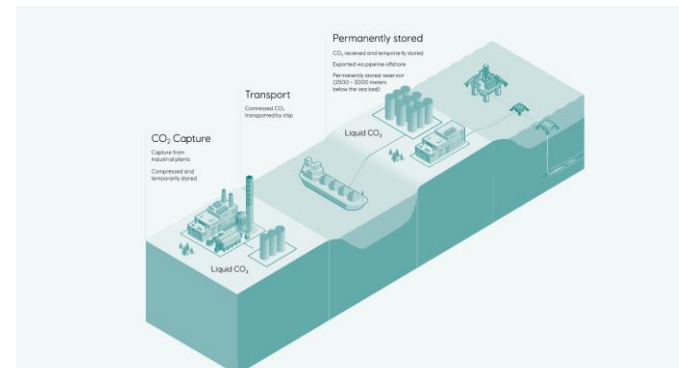
**Monitoring | Sleipner**  
Processing & Imaging  
Sleipner Monitor Survey



**Partnership | Australia**  
Develop Carbon Storage  
Offshore Australia



**Acquisition | Endurance**  
3D High Resolution  
Development Survey



**Acquisition | Northern Lights**  
3D High Resolution  
Baseline

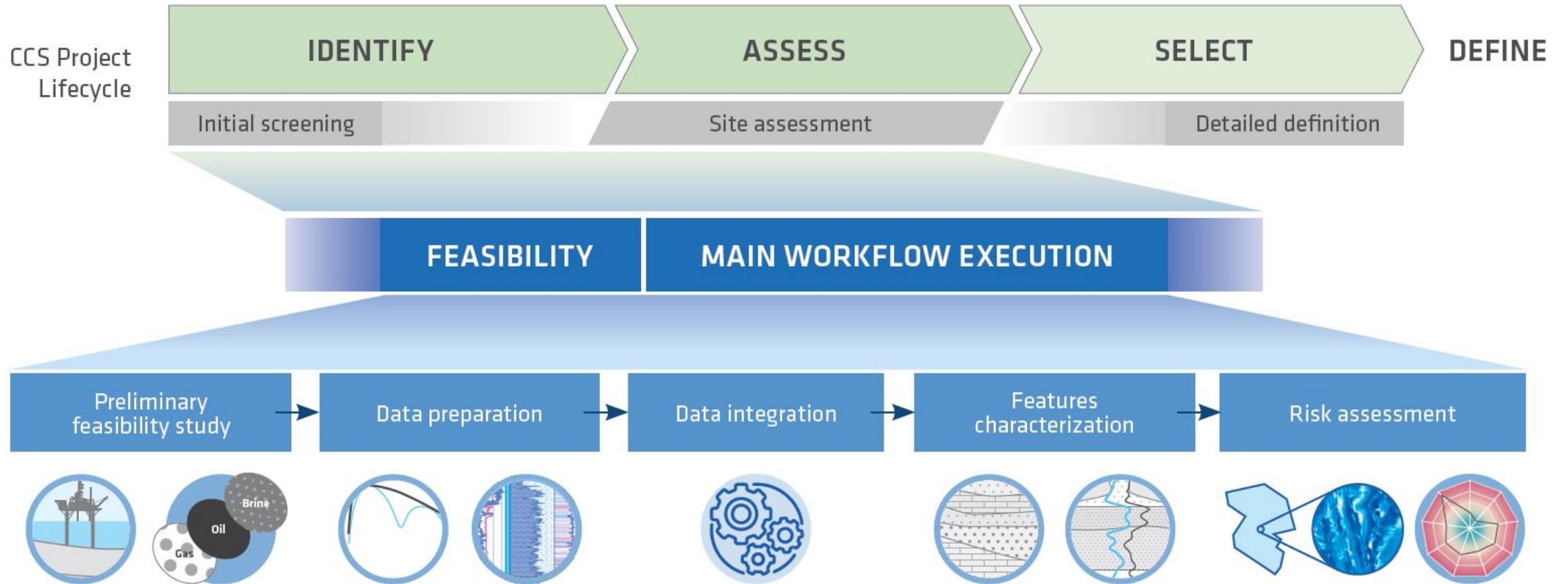
# CCS Integrated G&G workflow supporting the Energy Transition



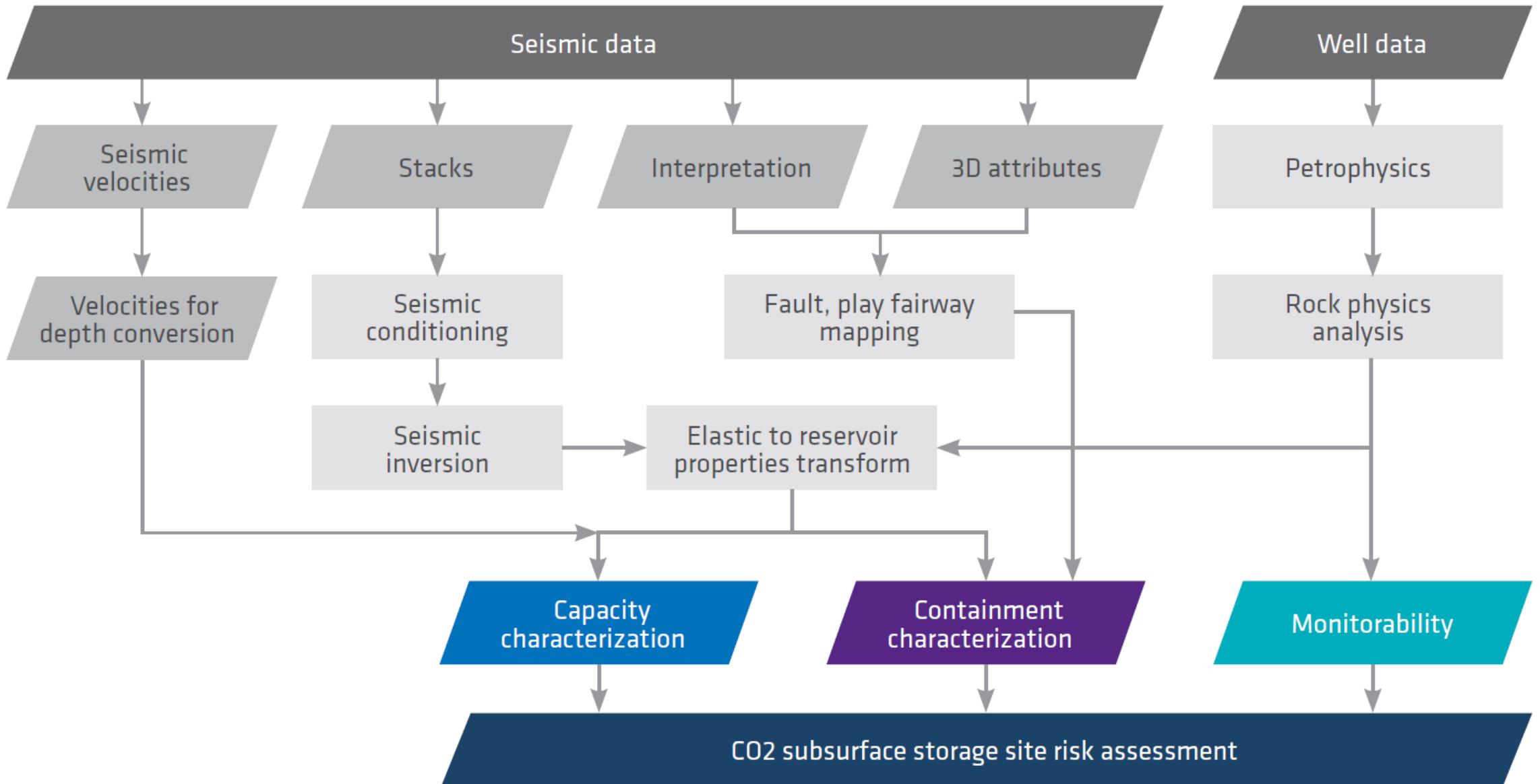
CCS Integrated G&G workflow supporting the Energy Transition

# Capacity and Containment characterization

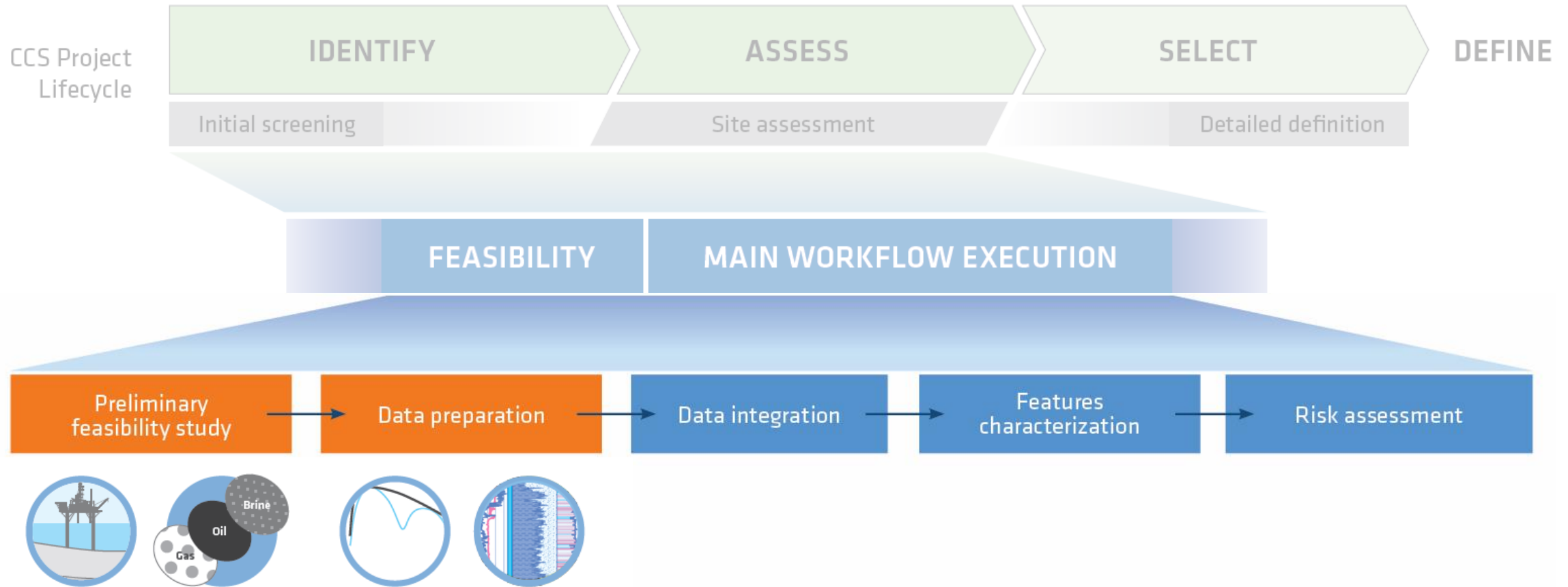
# Possible CCS Integrated Workflow



# Capacity and Containment Proposed Workflow

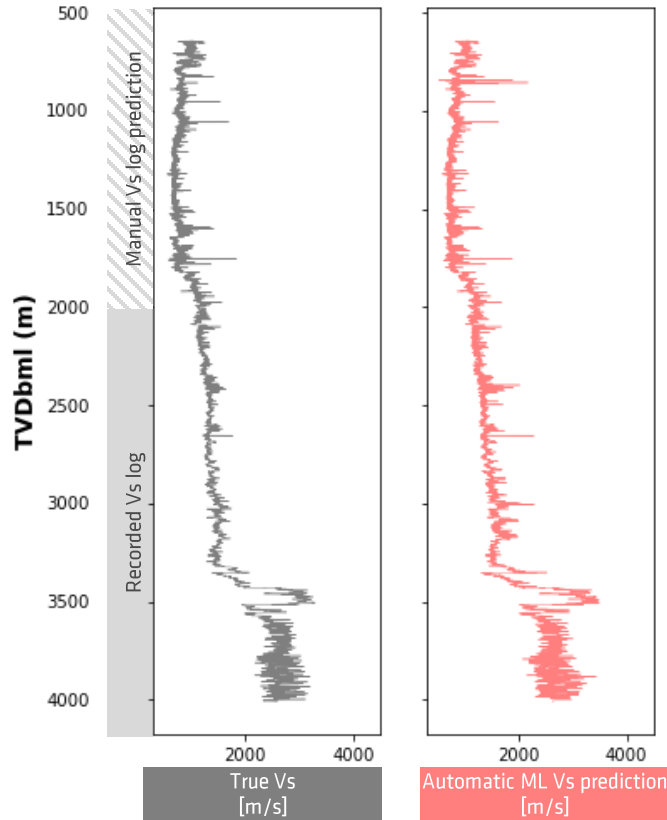


# Possible CCS Integrated Workflow



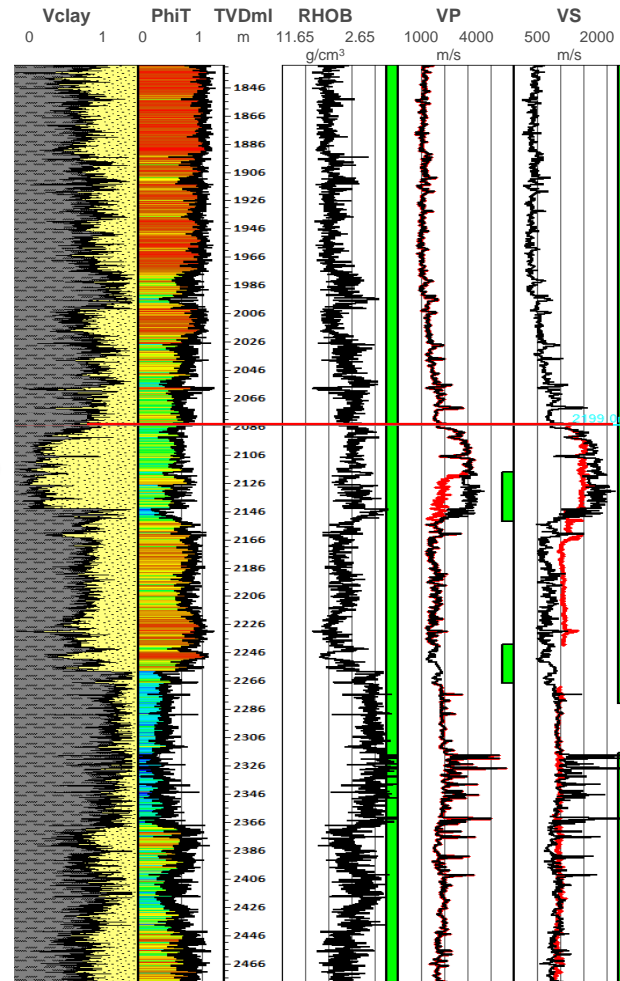
# Assessing the Link Between Elastic and Reservoir Properties from Wells

## Automatic missing log prediction and petrophysical analysis with ML algorithm



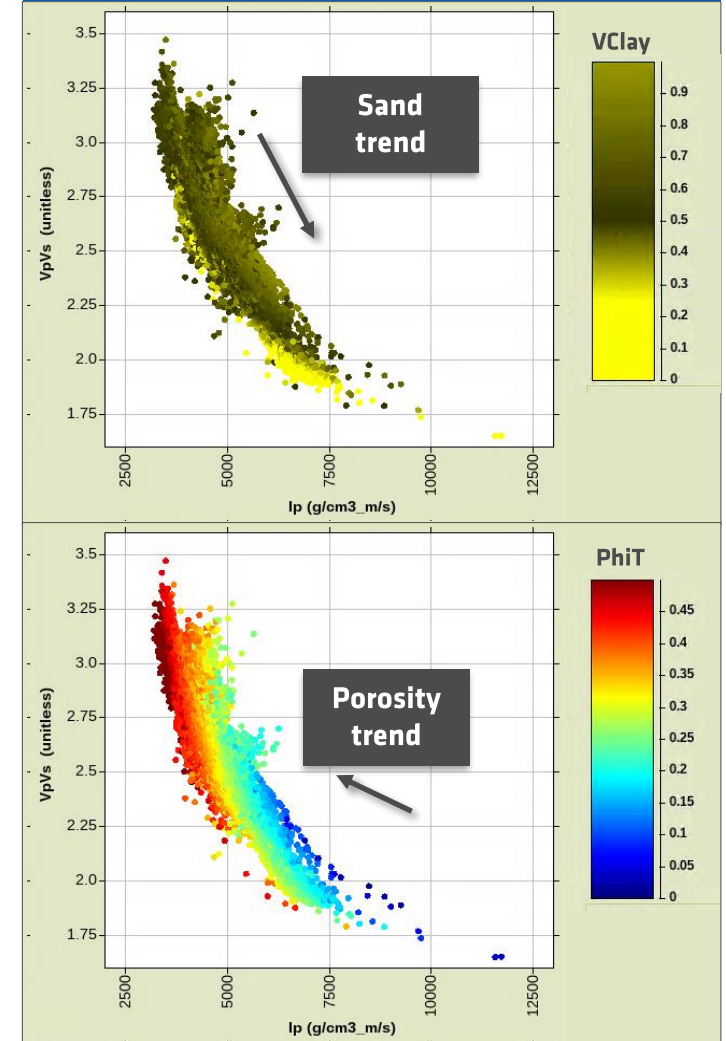
Good match of **automatic Vs prediction** with recorded section (bottom) and prediction performed by petrophysics (top)

## Petrophysical interpretation

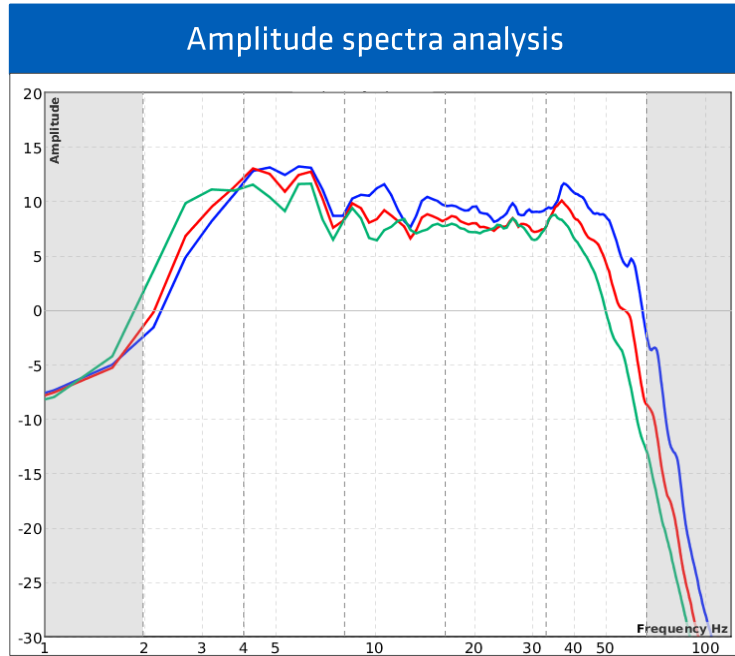


- Final Curves
- Raw Curves
- █ Predicted Flag

## Rock physics analysis



# Optimizing Input Seismic Data Quality at the Potential Storage Level

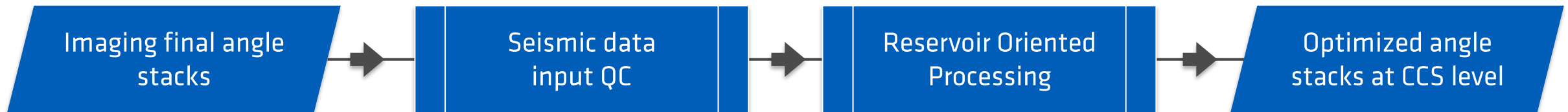
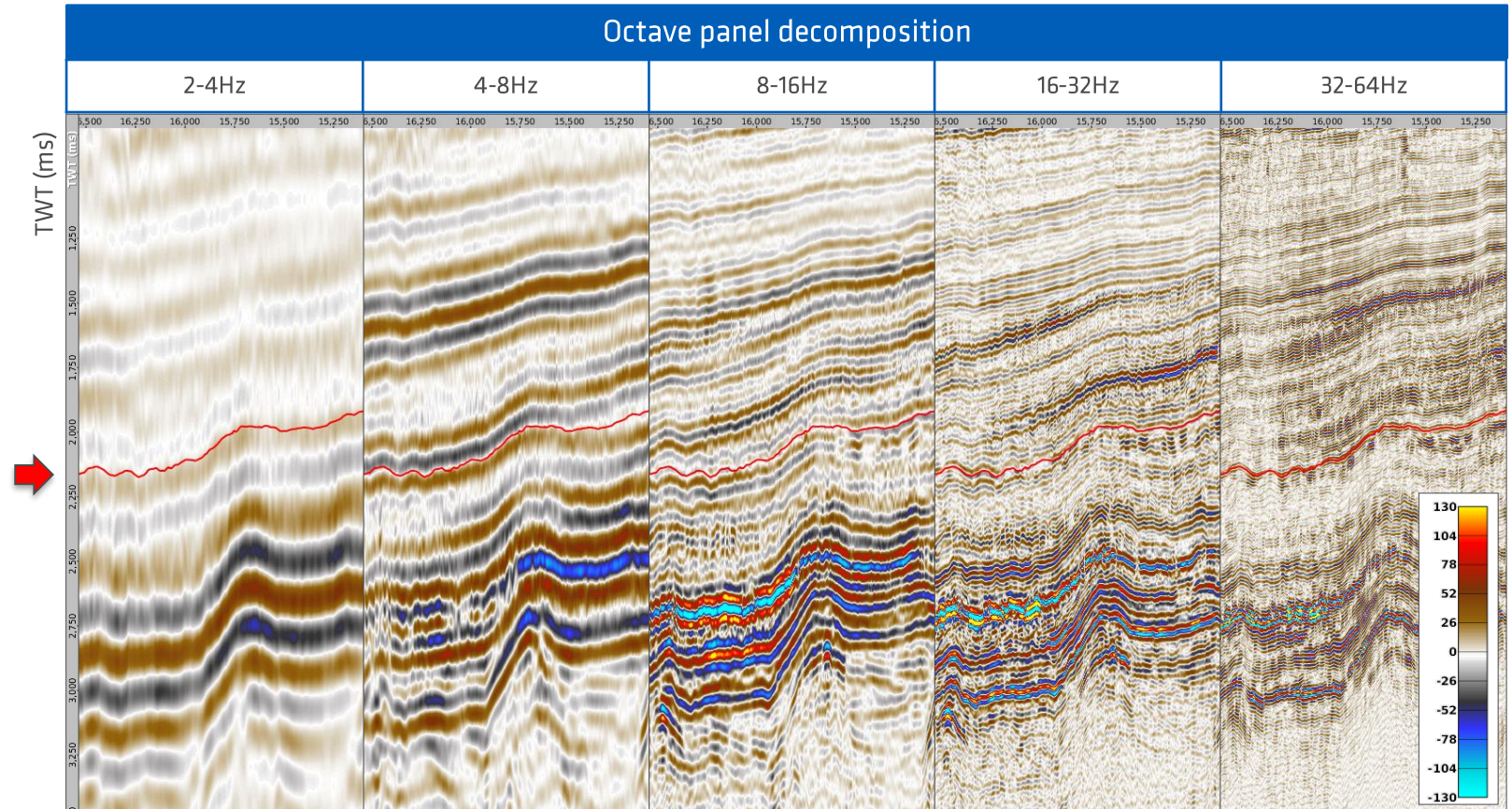


Angle stacks:

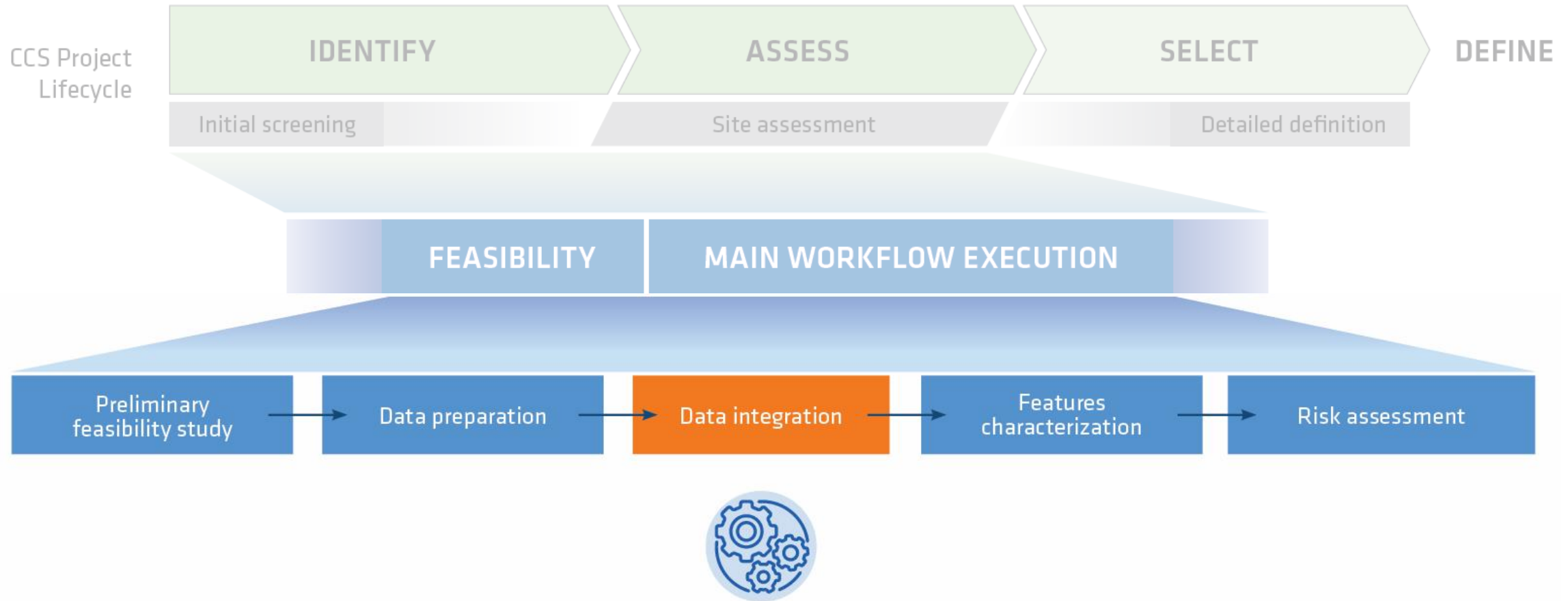
Near: 5°-17° (mean angle: 11°)

Mid: 17°-27° (mean angle: 22°)

Far: 27°-33° (mean angle: 30°)



# Possible CCS Integrated Workflow

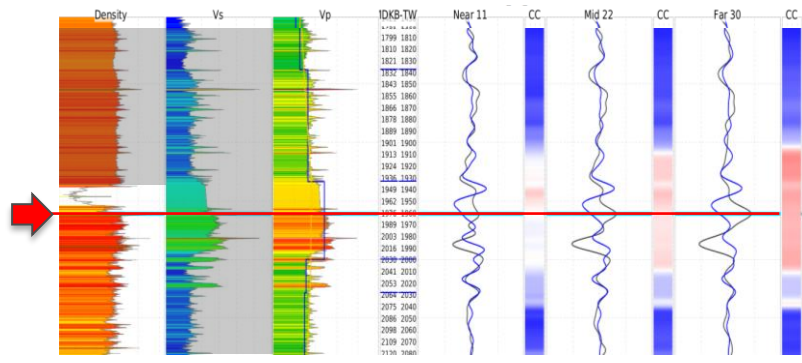


# The Better the Input Data, the More Accurate the Subsurface Prediction

## Wells

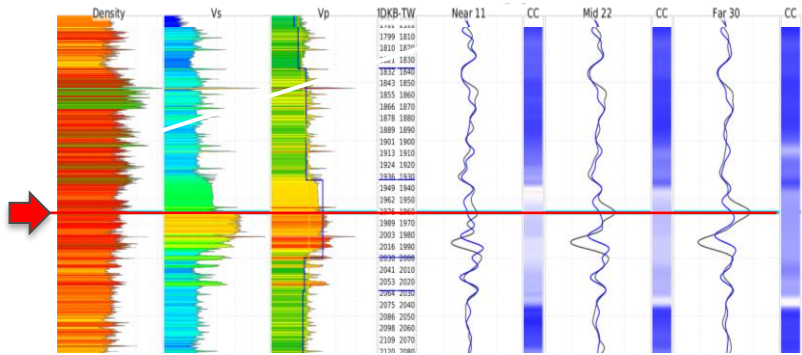
### Challenging calibration wells - seismic

Basic log prediction when missing



### Great calibration wells - seismic

Conditioned wells logs

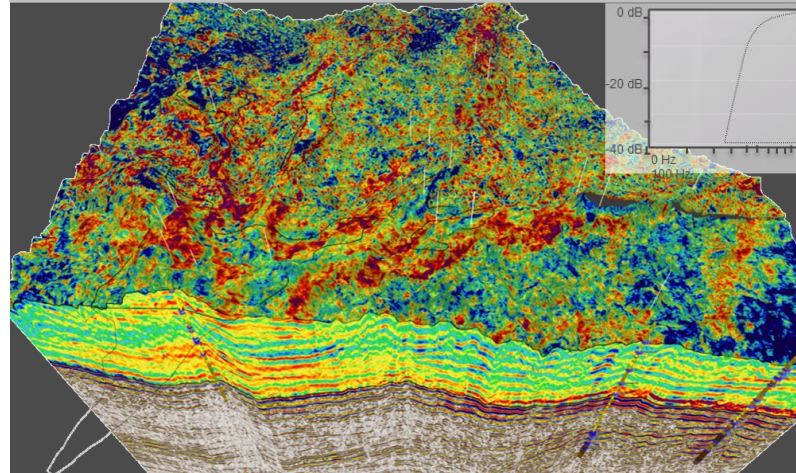


— From seismic  
— From well data

-1 CC stacks +1

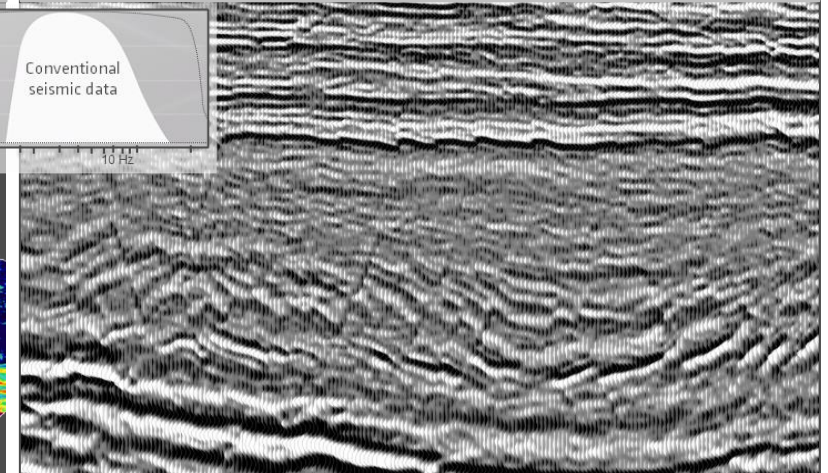
## Seismic

### Challenging lithology mapping

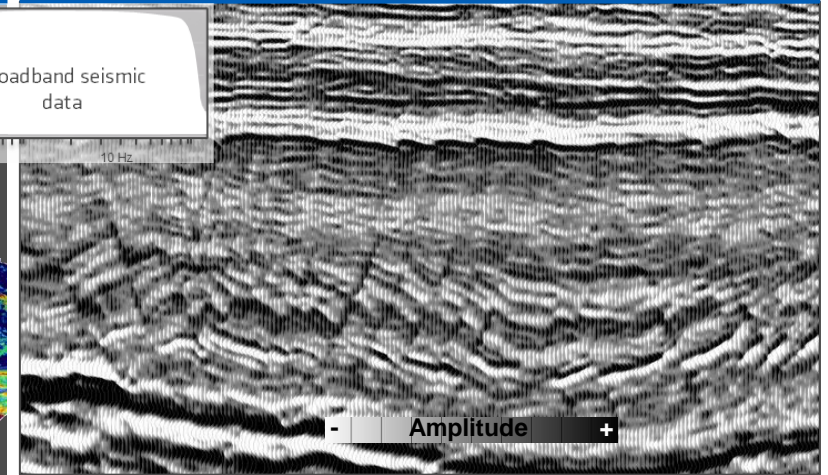
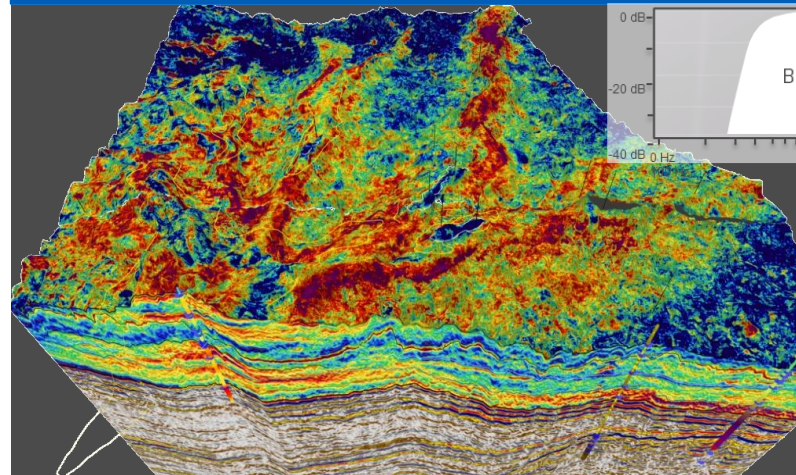


Clear mapping of lithologies

### Challenging fault interpretation



Eased fault interpretation

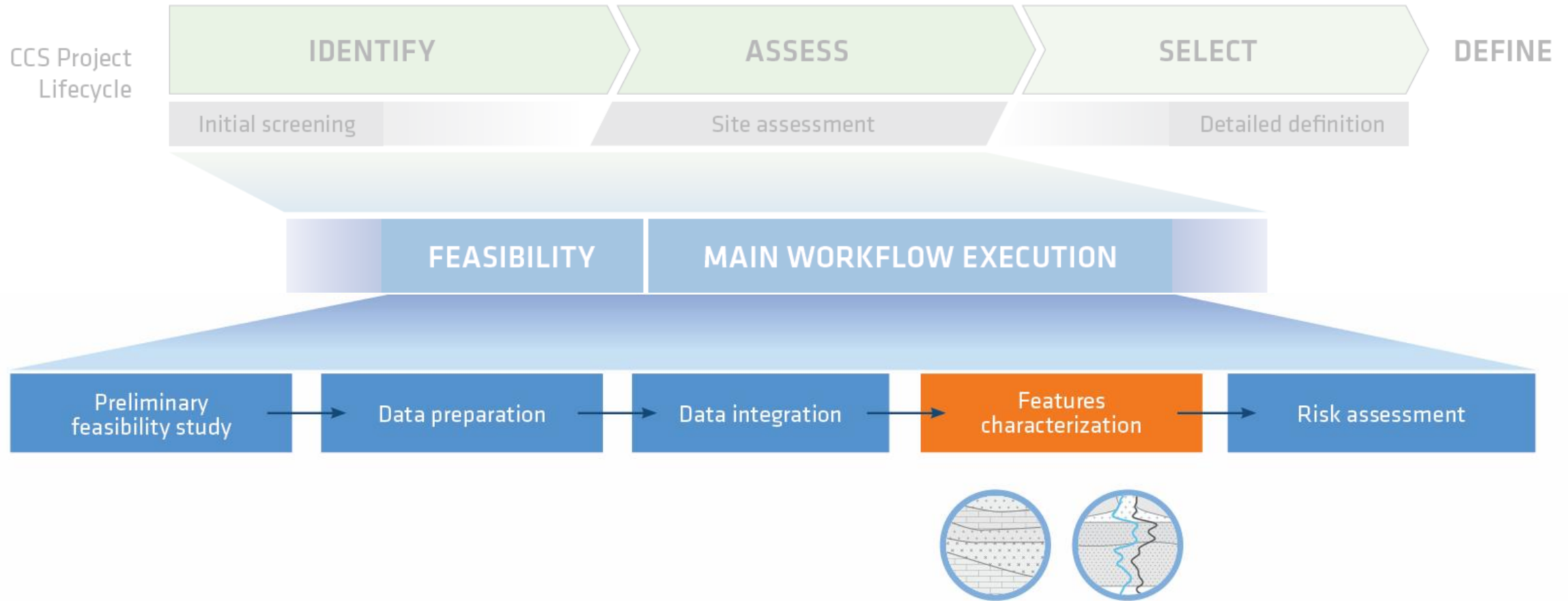


- Amplitude +

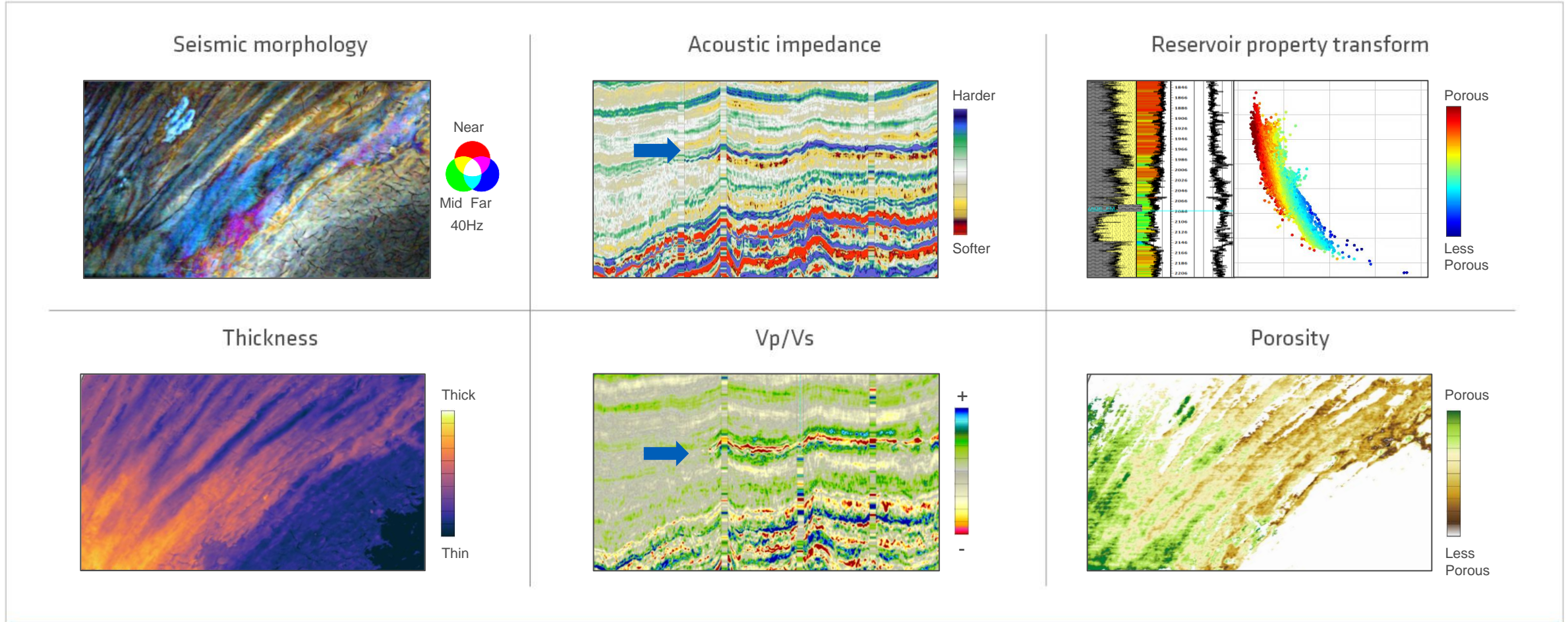




# Possible CCS Integrated Workflow



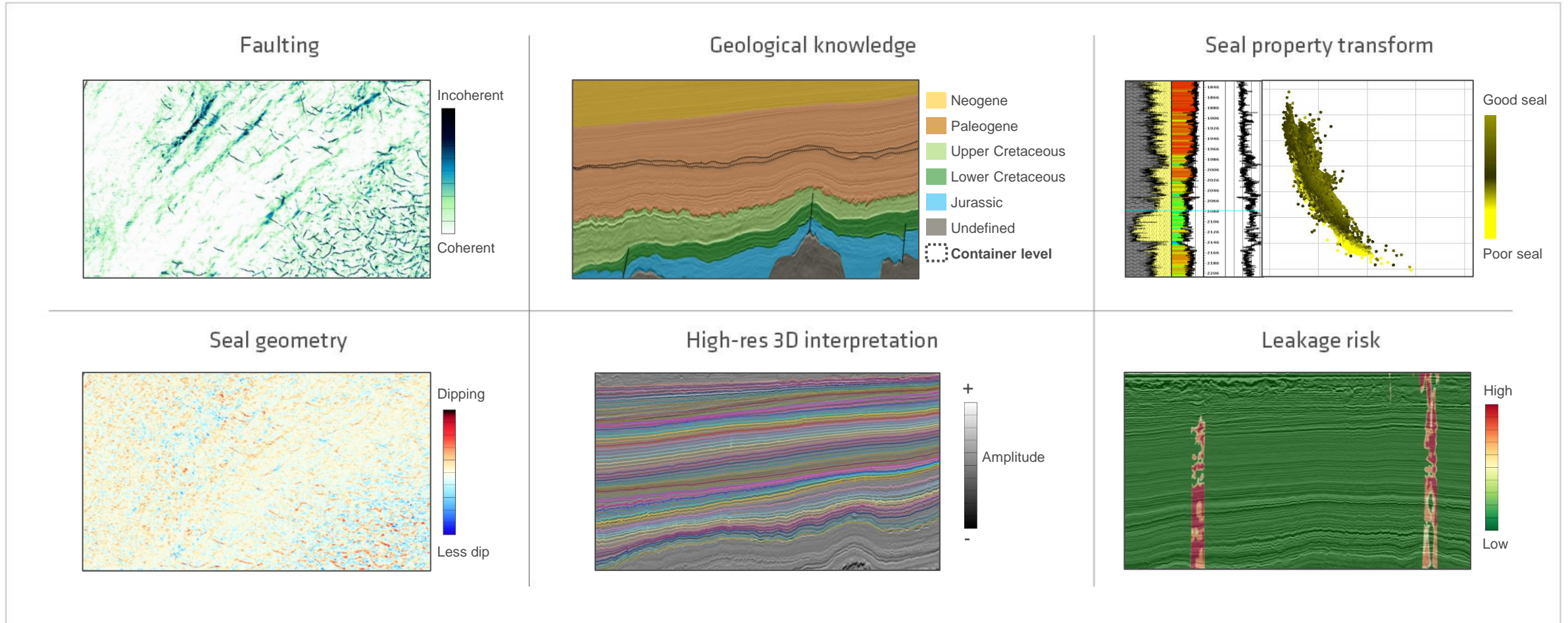
# Appraising Capacity Efficiently with Seismic and Well Data



Gross rock and Pore volume for

**CO<sub>2</sub> Storage Capacity Calculations**

# Ensure Containment with Seismic and Well Data



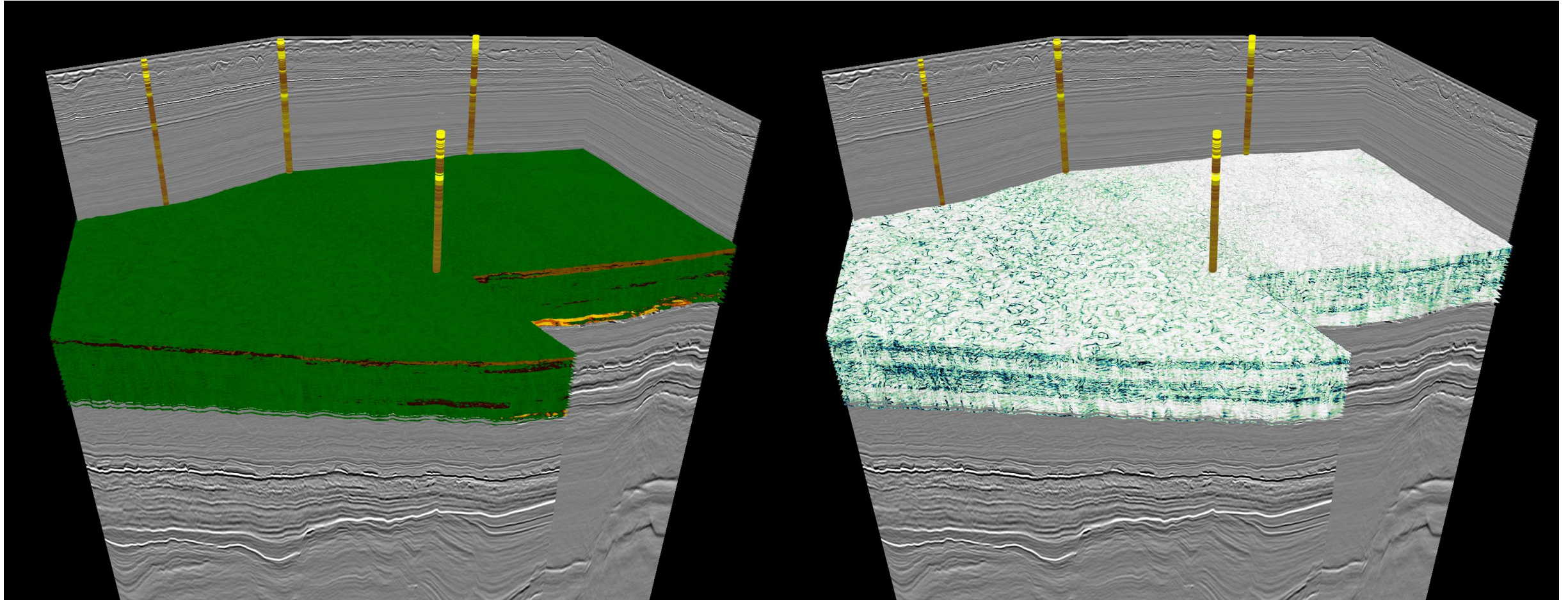
G&G Integration for

## CO<sub>2</sub> Containment Assessment

# Screening the Capacity and Containment Characteristics

Lithology prediction

Faulting

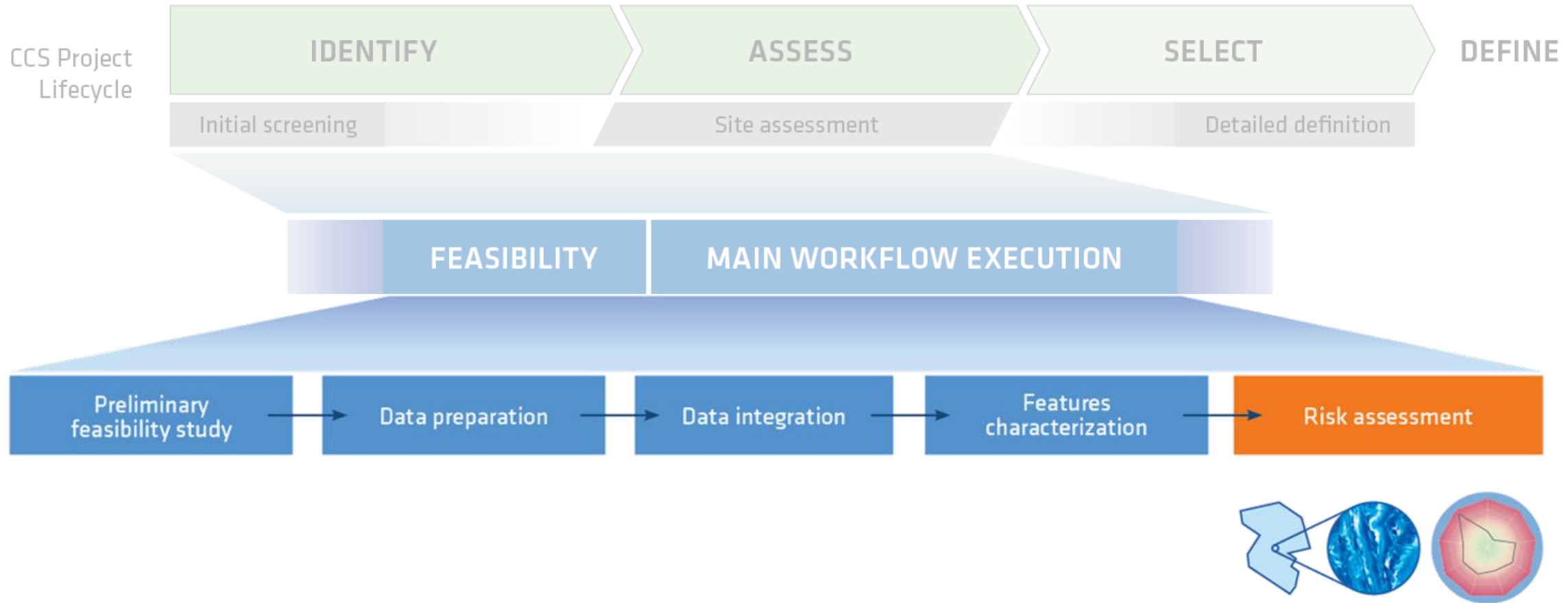


Capacity quality  
+    ■    ■    ++

Containment quality  
-    ■    ■    ■    +

Coherent  Incoherent

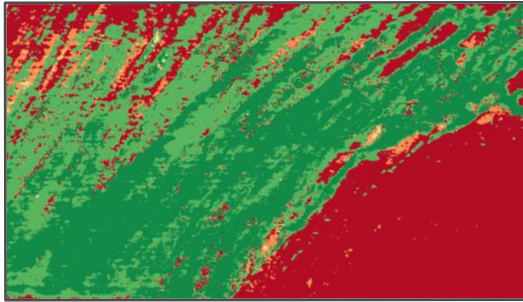
# Possible CCS Integrated Workflow



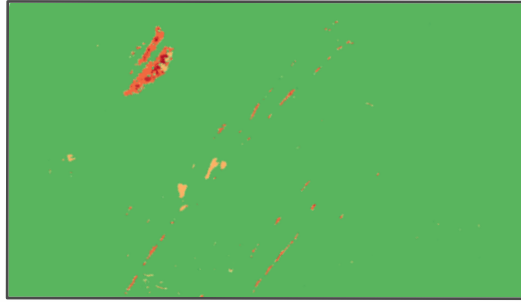
# “Automatic” Risk Assessment for Capacity and Containment

## 3D attributes (lithology prediction, faulting, reservoir properties)

Storage reservoir lithology



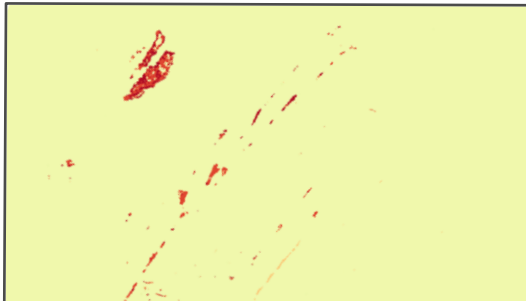
Seal lithology



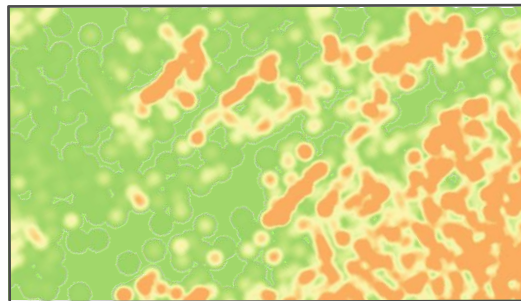
Overburden lithology



Sandstone connectivity



Seal integrity



Seal geometry



High risk



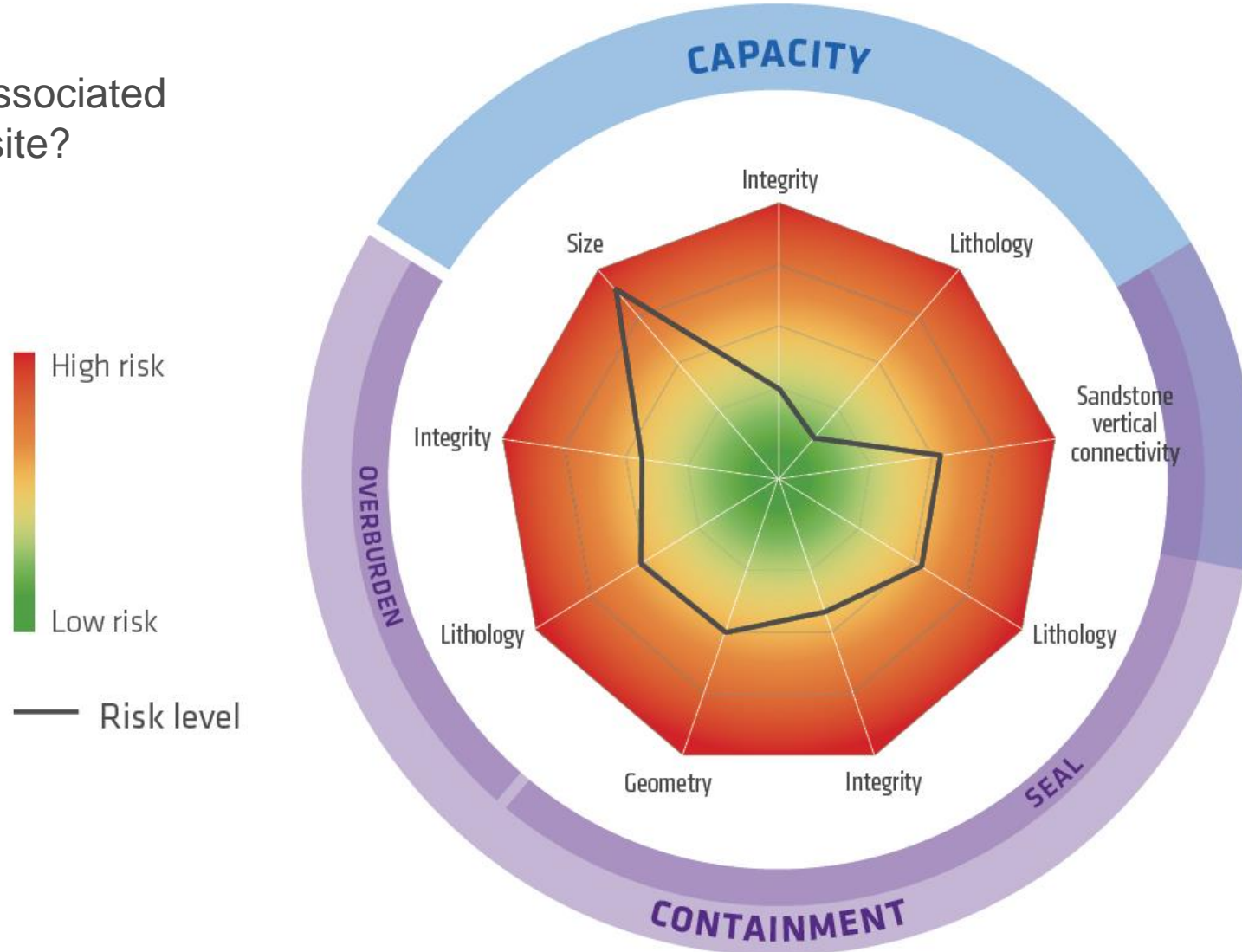
Low risk

## Common Risk Segment maps

# Potential Candidate for CO<sub>2</sub> Storage Site

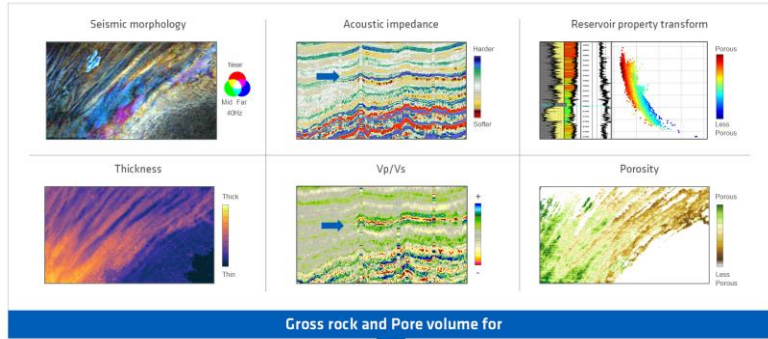
# “Automatic” Risk Evaluation for Capacity and Containment

What is the risk associated with this storage site?

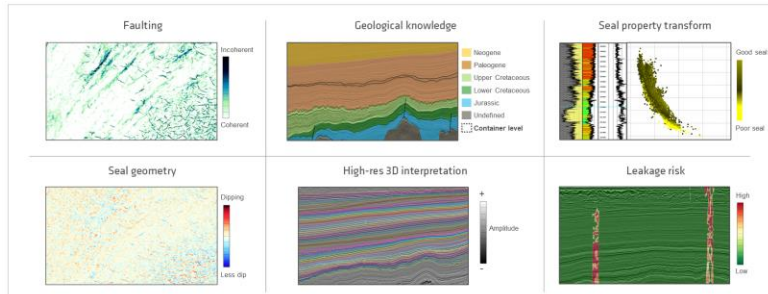




# “Automatic” Risk Evaluation for Capacity and Containment



Gross rock and Pore volume for  
CO<sub>2</sub> Storage Capacity Calculations



G&G Integration for  
CO<sub>2</sub> Containment Assessment

Integration for:  
lithology  
prediction,  
faulting,  
reservoir  
properties

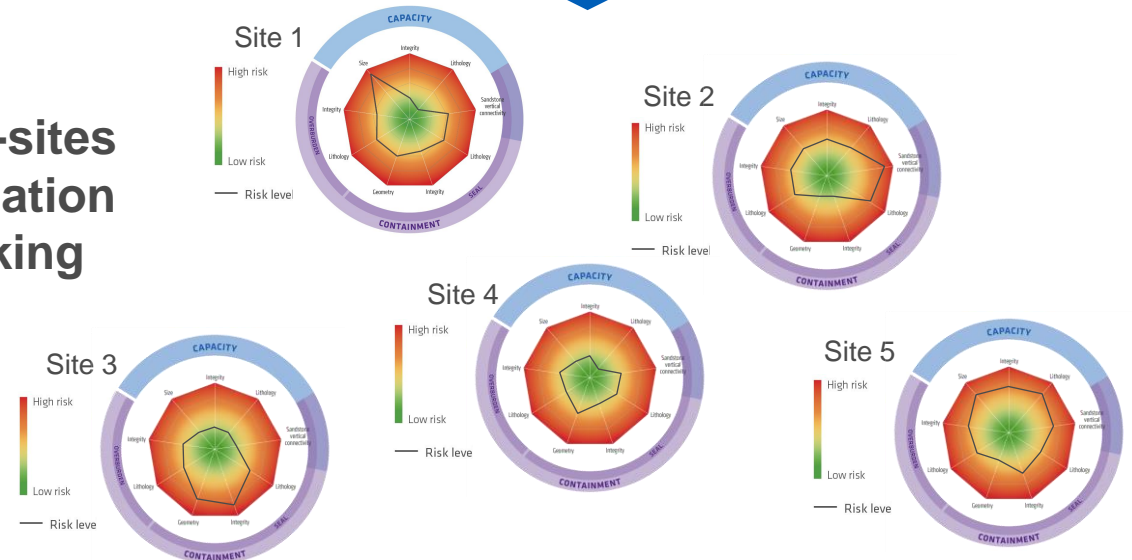
Lithology  
assessment  
  
Connectivity  
& Integrity



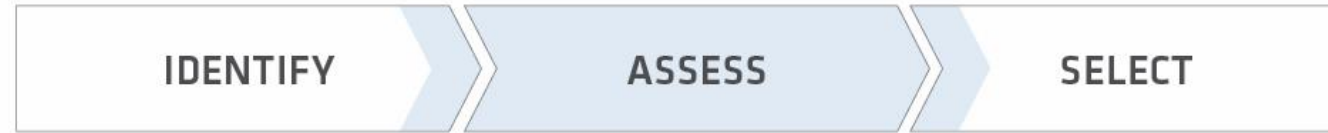
Potential Candidate for CO<sub>2</sub> Storage Site

Site evaluation  
automation

Multi-sites  
evaluation  
ranking



# PGS Efficient, Scalable and Flexible Workflow for CCS Site Characterization



**Integrated G&G workflow for risk assessment**

**Efficient**



**Scalable**



**Flexible**

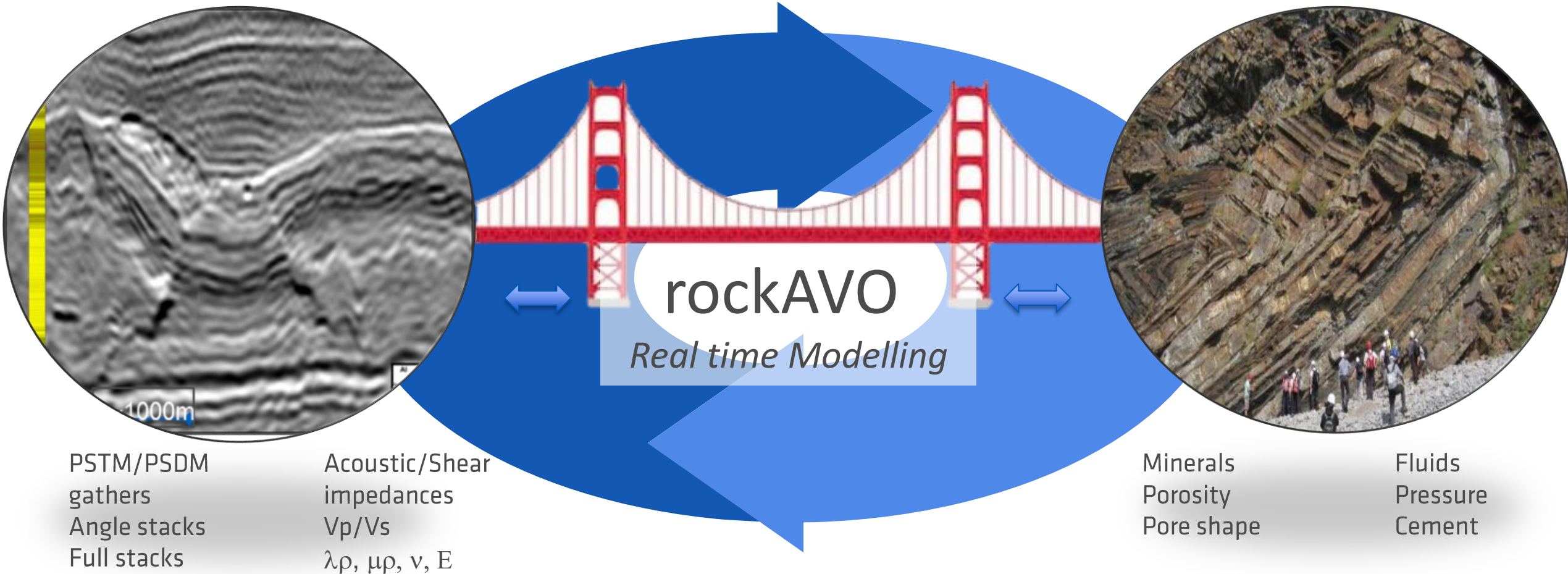
to meet client objectives



CCS Integrated G&G workflow supporting the Energy Transition

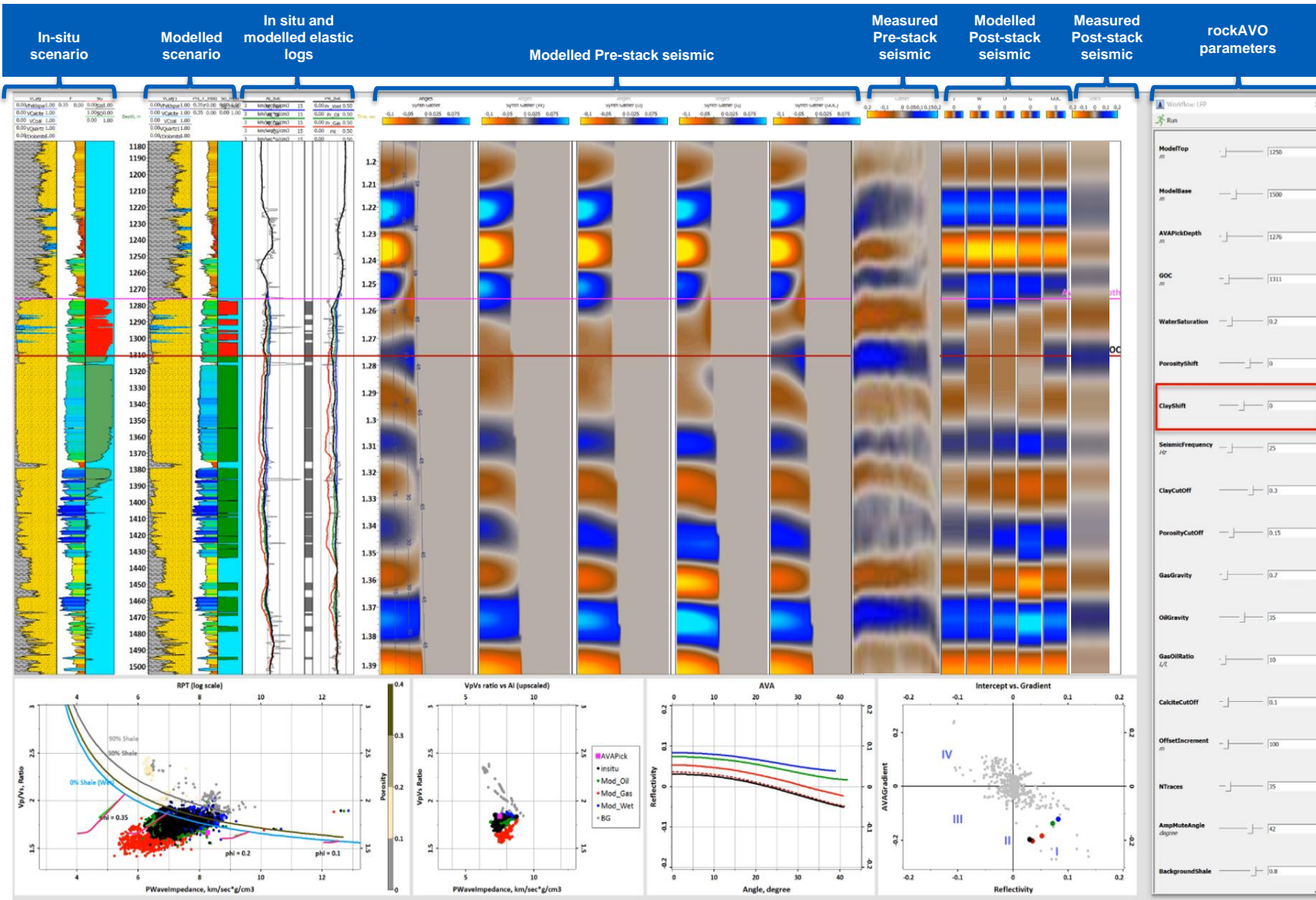
# Monitorability and Monitoring

# What is Rock Physics? the Bridge Between Geology and Geophysics



*The link between geological properties and elastic properties*

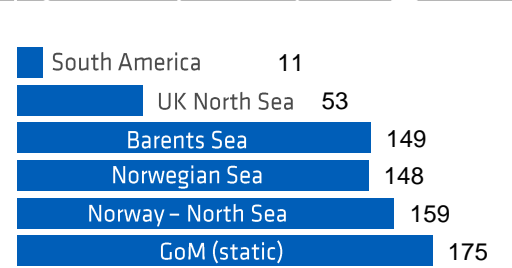
# rockAVO: Interactive Rock Physics Atlas



- **rockAVO** transforms a **static hardcopy study** into a **dynamic living report**.
- **rockAVO** has been designed as a **portal** into a **rock physics database** and is delivered with the study data.
- **rockAVO** represents a **step-change** in the way **explorationsists** access rock properties information **without** the need to be a **rock physics expert**.

# rockAVO: Worldwide Coverage

Available in the all main basins | coverage constantly expanding | developed hand-in-hand with the MultiClient data library



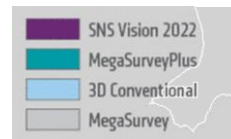
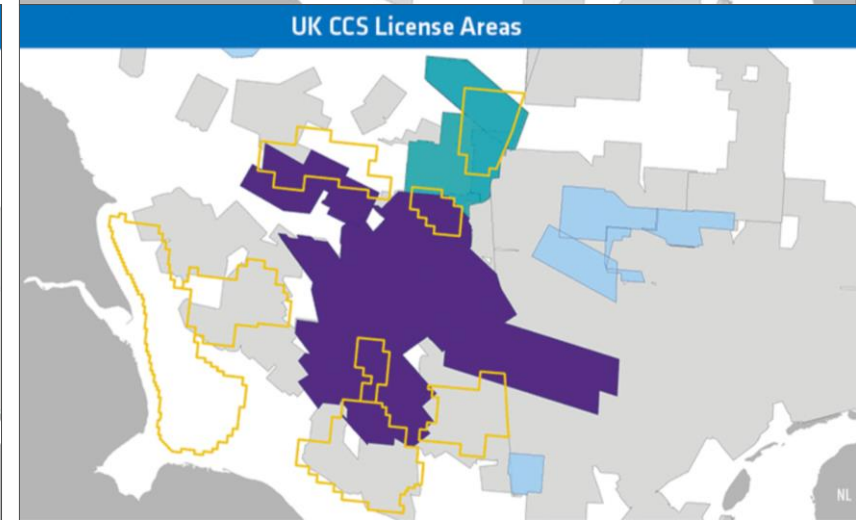
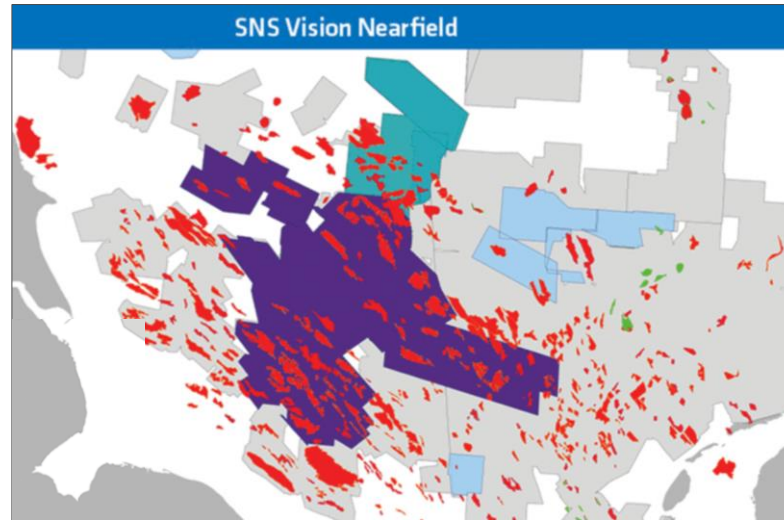
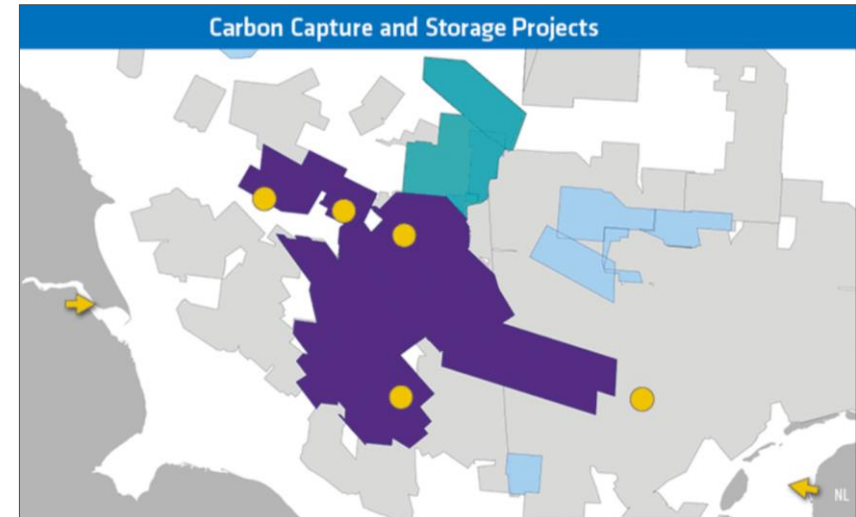
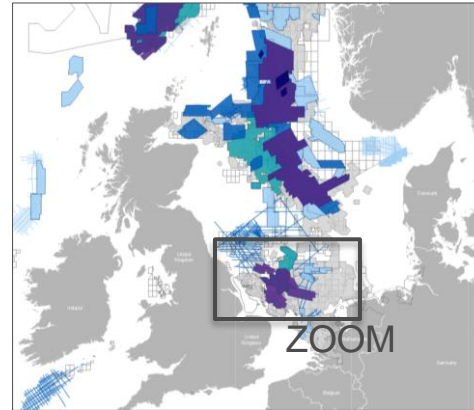
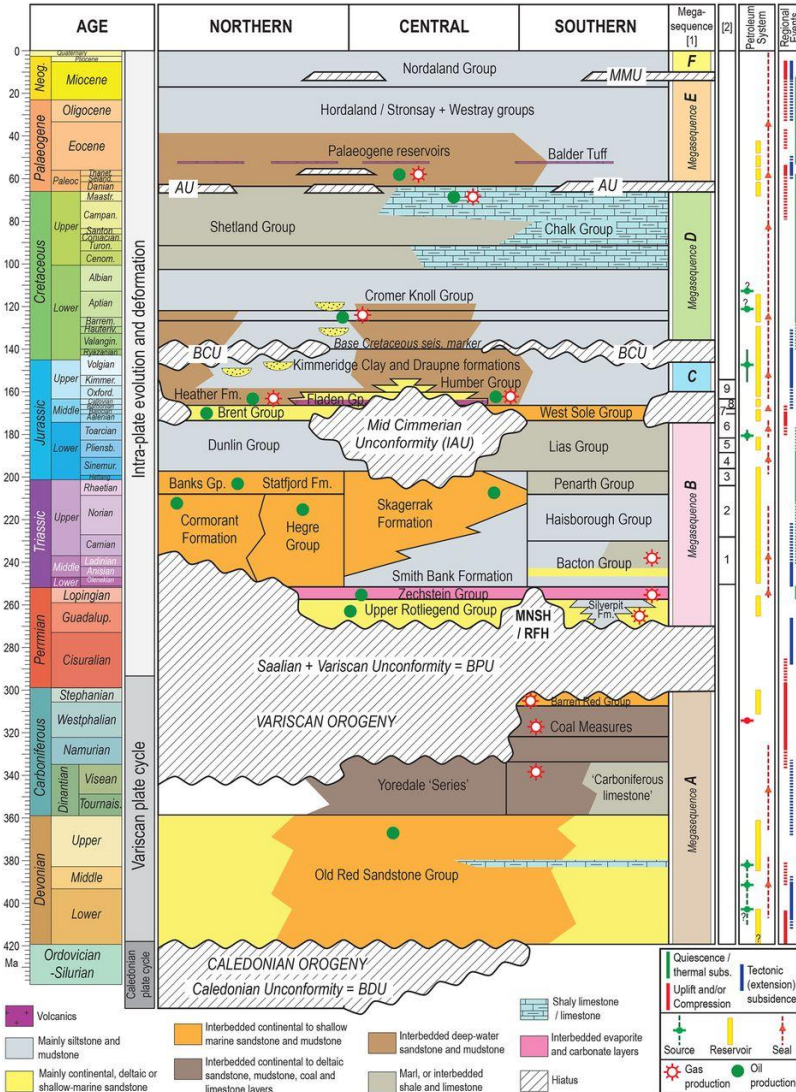
# Applications: Evaluating CCS in hydrocarbon Prone Basins

Applications: Evaluating CCS in hydrocarbon Prone Basins

## **Southern Gas Basin (Europe)**



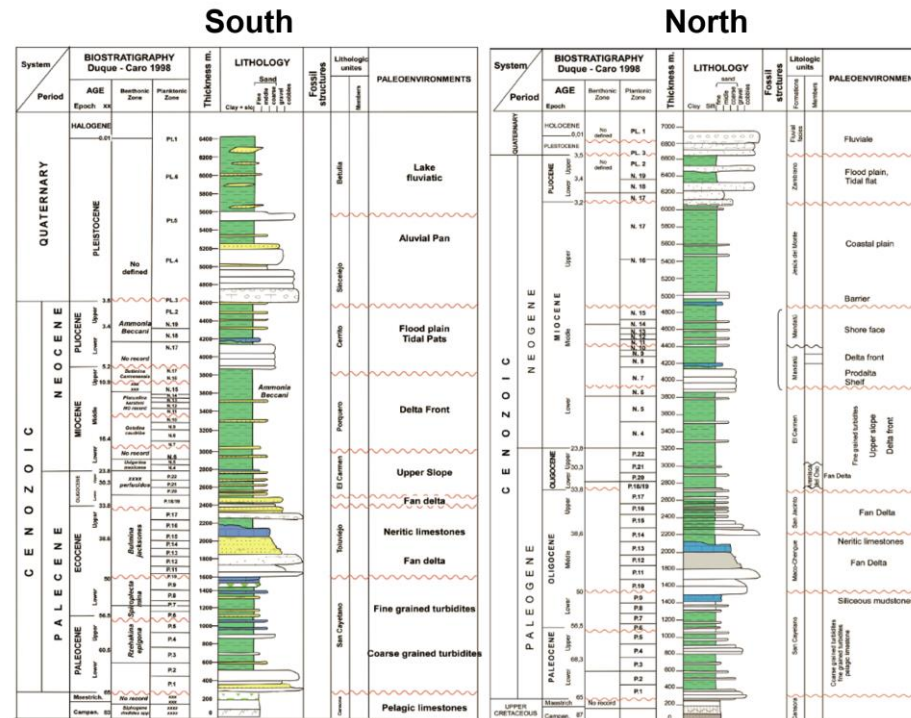
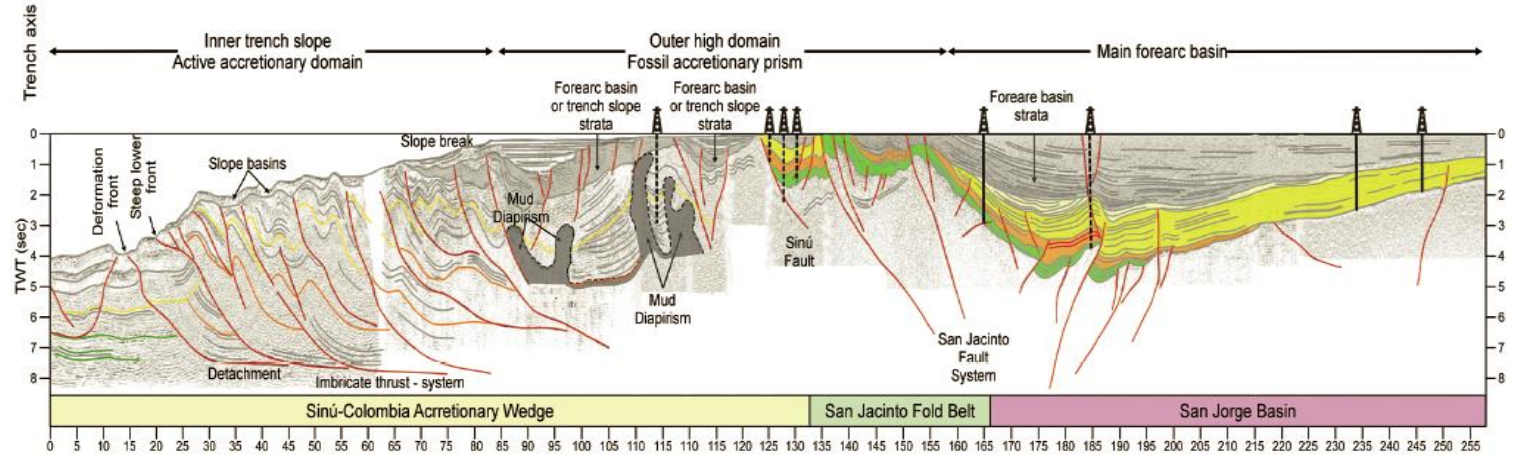
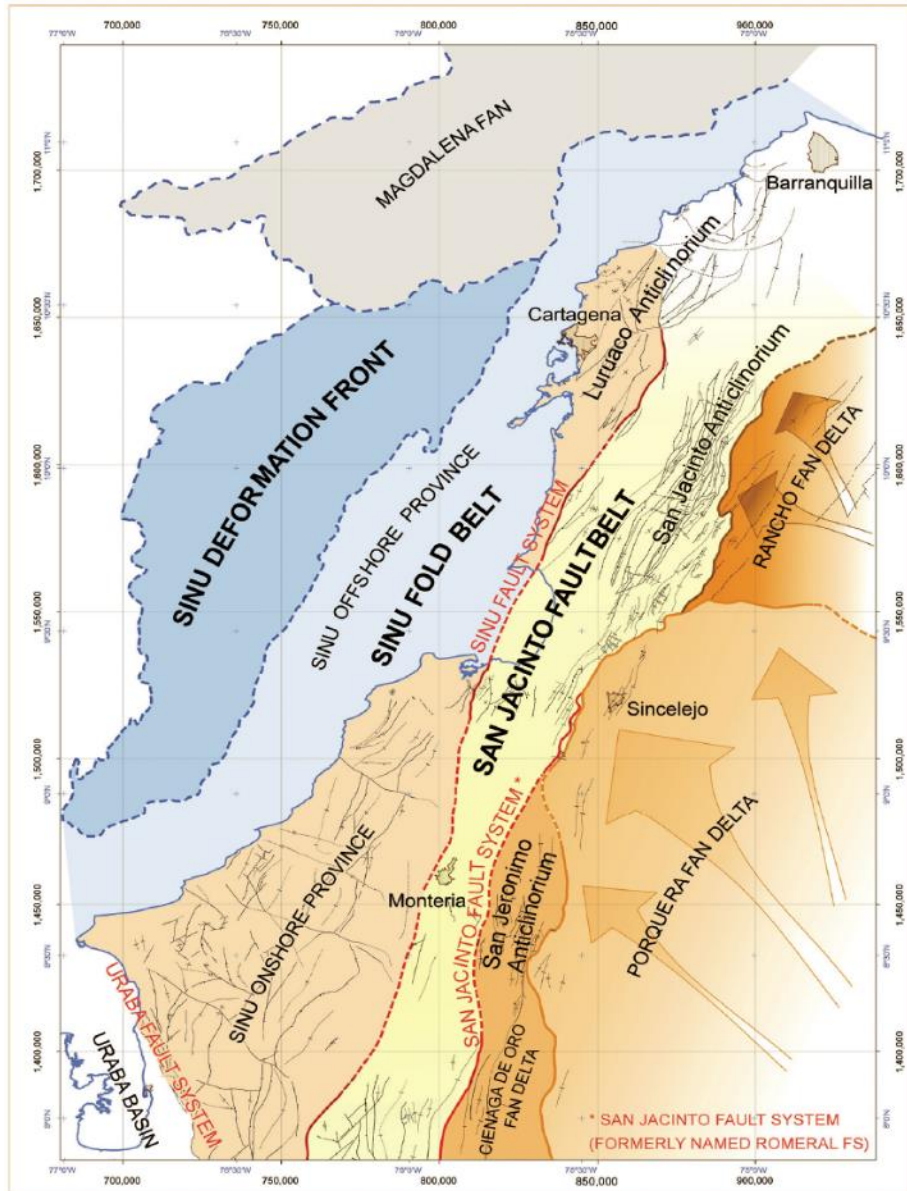
# Why Rejuvenation of the Southern Gas Basin Reflects the Realities of Energy Transition



Applications: Evaluating CCS in hydrocarbon Prone Basins

## What about Colombia?

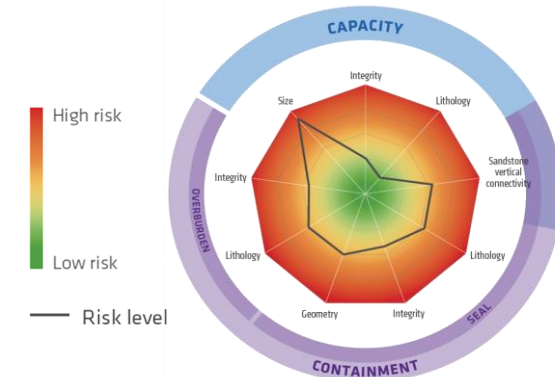
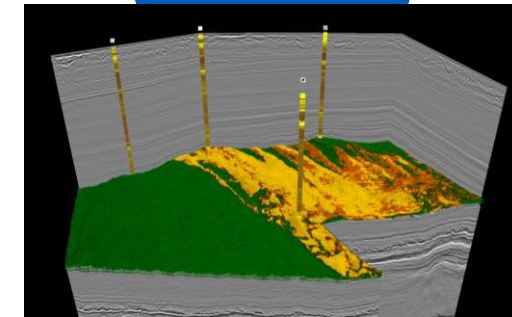
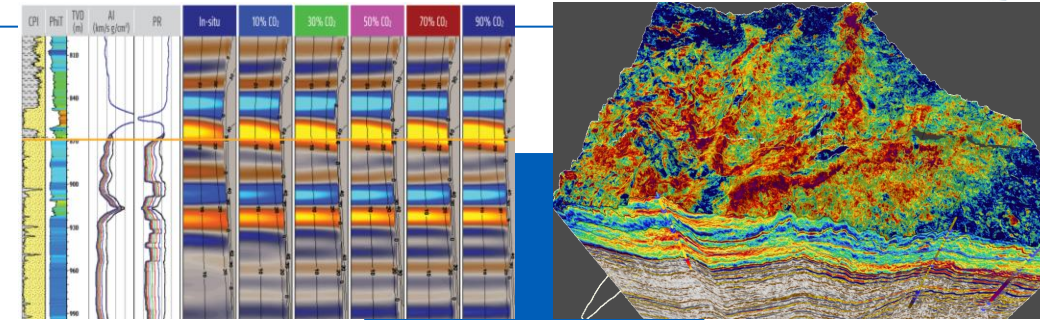
# Sinu Basin - General Structure Settings



# Summary and road ahead

# Summary and road ahead

- Integration of high-quality G&G data (well and seismic) allows:
  - More data driven approach
  - Improve understanding of the subsurface and
  - Reliable characterization of the capacity and containment.
  
- Conventional O&G workflows/techniques & technologies (front-end) is well adapted to CCS objectives, and therefore suitable for CCS areas.
  
- Consistent and well adapted/developed workflow for capacity and containment.
  
- Monitorability-Feasibility can be performed through an interactive rock physics.



## Summary and road ahead

- The integrated workflow developed as been tested in the North Sea as the UK (and Europe more broadly) appears as one of the leader for the Energy Transition Initiative.
- Potential for rapid and efficient screening process and for further automation.
- PGS as an integrated company, masters the whole value chain from acquisition, imaging to CCS site identification and characterization and can be the partner of choice.
- We are looking forward to perform this type of analysis around the globe and contribute to reduce the global CO2 footprint.





**Thank you for your attention**

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