

Case Study: The Barnett Shale of North Texas U.S.A.

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LANDOWNERS!

2011: Lots of opinions, any data?

TALISMAN

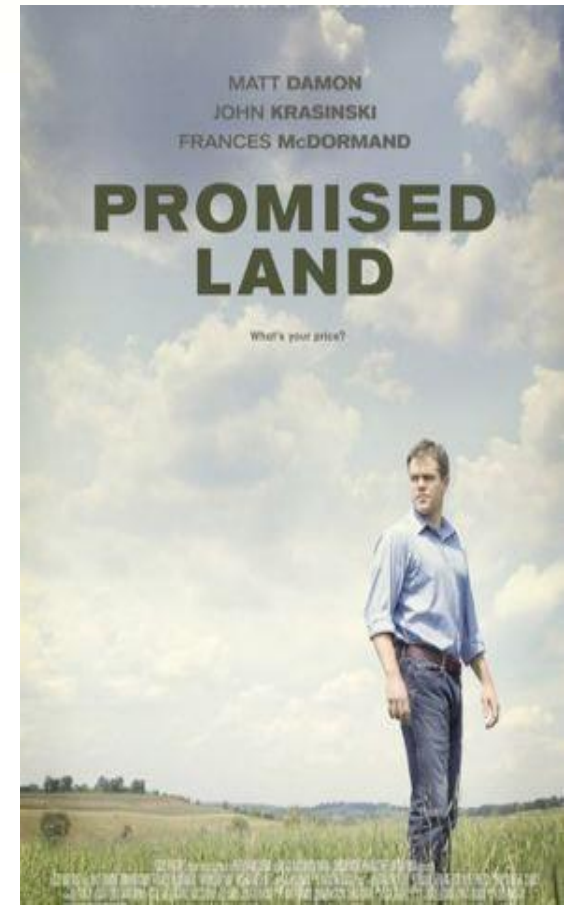
ENERGY

Good Neighbor Program
Coloring Book

featuring
"Talisman Terry
the Fracosaurus"



FRACK NATION



The Barnett Shale

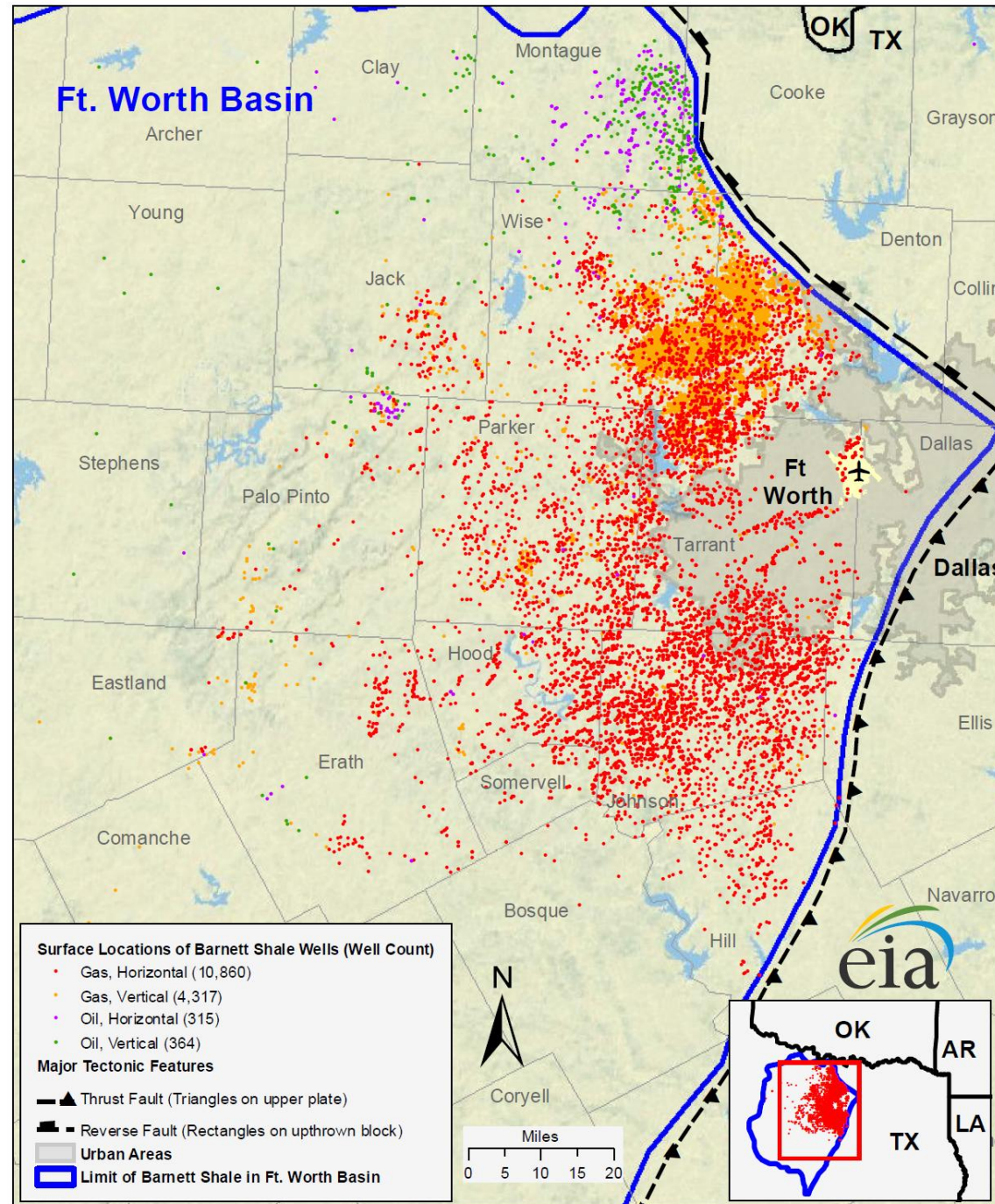
5000 mi²

17 counties

1986 – 1st hydraulic frac

2002-2012 – most productive shale gas in the U.S.

Jan. 2013 – 4.56 bcf/day, which was 6.8% of U.S. natural gas



spring 2012, Arlington TX



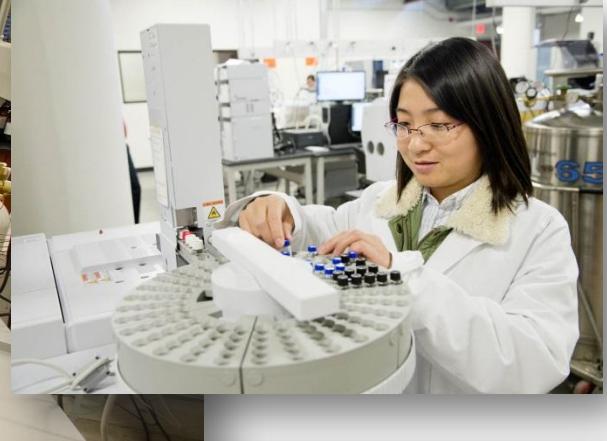
Ideal Experimental Approach

Baseline measurements for anthropogenic effects

Scheduled monitoring for changes/fluctuations over time

Targeted and untargeted analytical methods

Environmental forensics for sourcing



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**ADVANCED
ANALYTICAL
CHEMISTRY**

Analytical Methodologies

- On-site water quality tests
- Total Organic Carbon/Total Nitrogen
- Gas Chromatography (Targeted and untargeted)
- Headspace – GC (Targeted and untargeted)
- ICP-OES Metals (Qualitative/Quantitative)
- ICP-MS Metals (Arsenic and Selenium)
- Ion Chromatography (Inorganic and Organic)

Basic Water Quality



Wells purged at well head until pH and temperature stable, then samples collected and water quality measured.

- pH
- Total Dissolved Solids (TDS)
- Salinity
- Conductance
- Temperature
- Dissolved Oxygen (DO)
- Oxidation Reduction Potential (ORP)

Gas Chromatography – Mass Spectrometry Method and QC

- Ethyl acetate extraction
- Enhanced sensitivity GC-MS (electron ionization)
- SIM/Scan for Targeted/Untargeted
- Rxi-5ms, standard
- T program, 40 – 300 °C, 13 minute run

Quality Control

- Triplicate analysis of samples
- Multi-level quality control spiked standards
- Blanks
- Secondary instruments and secondary laboratories

Gas Chromatography Targets

Methanol	1,2,4-Trimethyl Benzene	PEG 200
Ethanol	1,3,5-Trimethyl Benzene	Glycerol
n-propanol	Isopropyl Benzene	Acetophenone
Isopropanol	d-Limonene	Dimethylformamide
n-Butanol	Naphthalene	Glutaraldehyde
2-Ethylhexanol	1-Methyl Naphthalene	Acetaldehyde
2-Butoxy Ethanol	2-Methyl Naphthalene	Di(2-Ethylhexyl) Phthalate
Propargyl Alcohol	1-Naphthol	Phthalic Anhydride
Benzene	2-Naphthol	Bisphenol A
Toluene	Ethylene Glycol	Dichloromethane
Phenol	Polyethylene Glycol	
Benzylchloride	Propylene Glycol	
Ethylbenzene	Dipropylene Glycol	
0-, m-, & p-Xylenes	Monomethyl Ether	



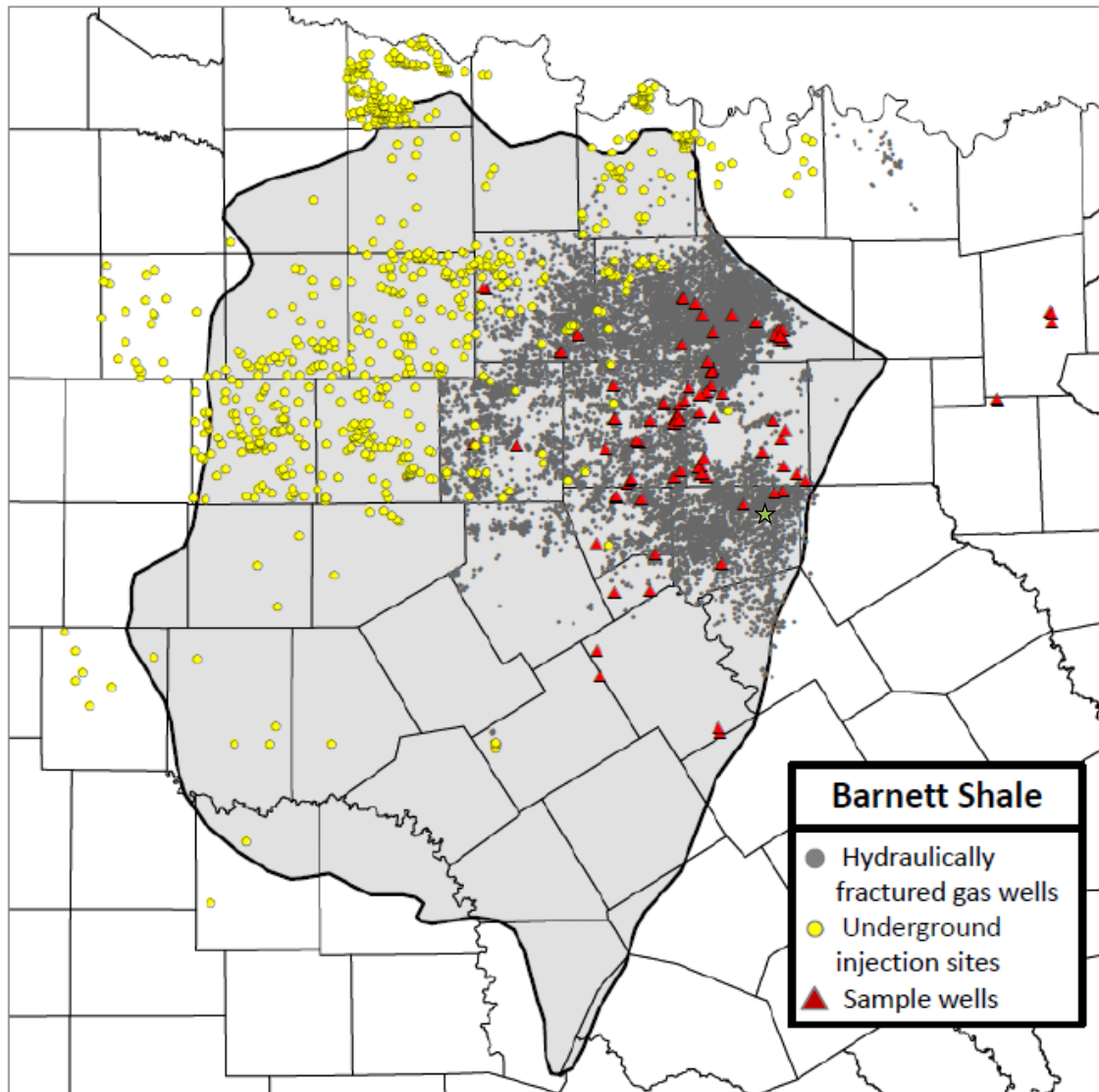
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ANALYTICAL
CHEMISTRY**

ICP-OES Method

- Acidified (2% HNO₃) and filtered water
- Qual/Semi-Quant/Quant method
 - Up to 60 metals; UD relevant
 - Matrix effects
 - 5 min per sample, triplicate
 - Standard addition, 3 points, multi-element std.

Sampling Map



- **91 Active wells**

- water well < 3 km of gas well

- **9 reference wells**

- In shale, > 20 km from gas well
- Outside shale, ≈ 60 km from gas well

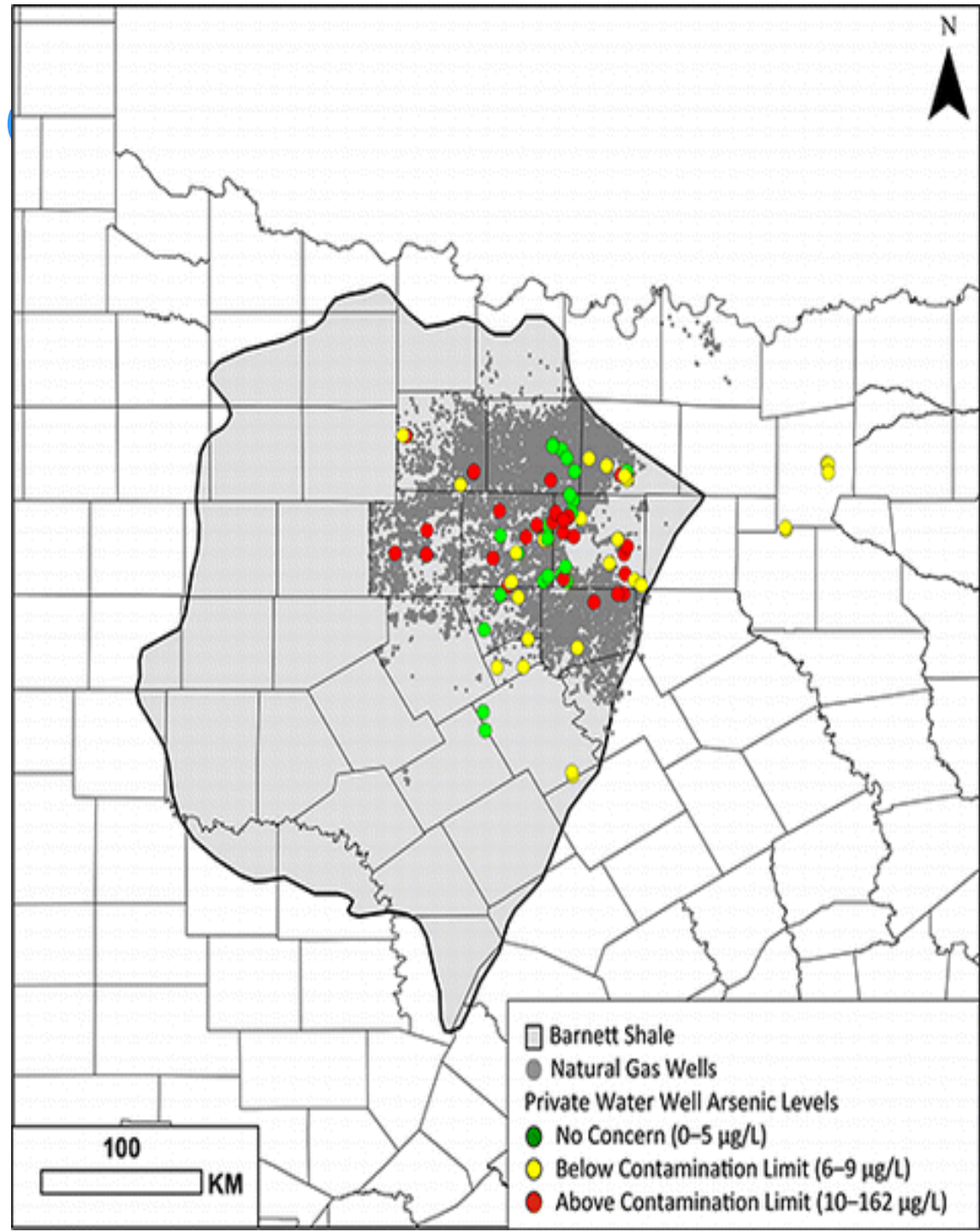
Does Unconventional Drilling Affect Private Well Water Quality in the Barnett Shale?

Elevated Levels of Arsenic

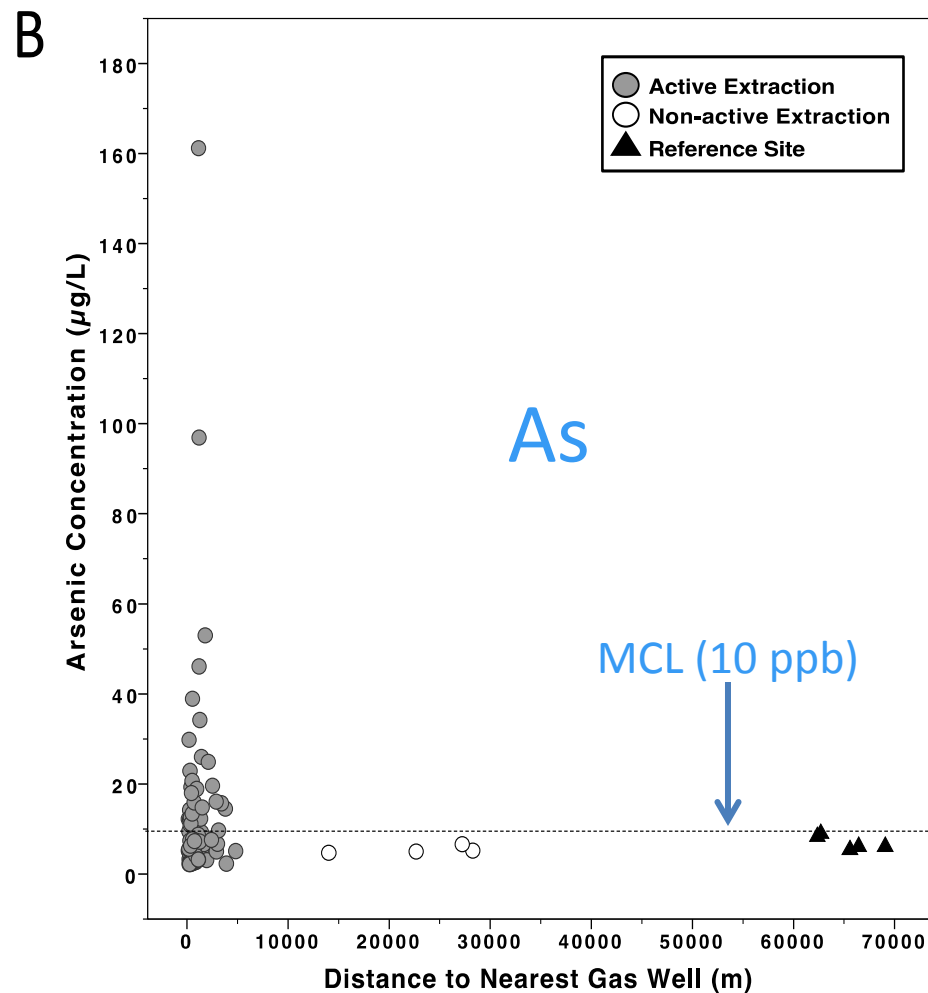
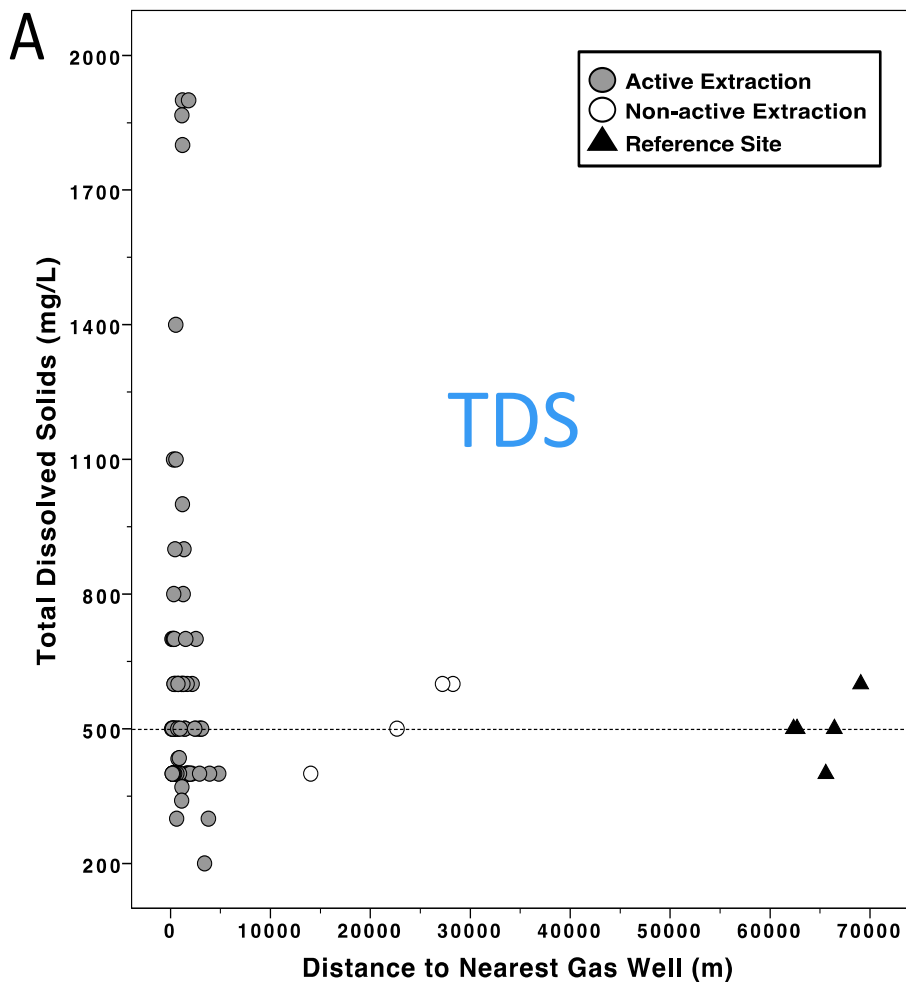
29 of the 91 samples in active extraction areas contained arsenic $>10 \mu\text{g/L}$

Highest concentration that was detected was $161 \mu\text{g/L}$

Arsenic was not found to be elevated in any of the reference sites



Geospatial analysis of TDS and Arsenic



Explanations for Arsenic

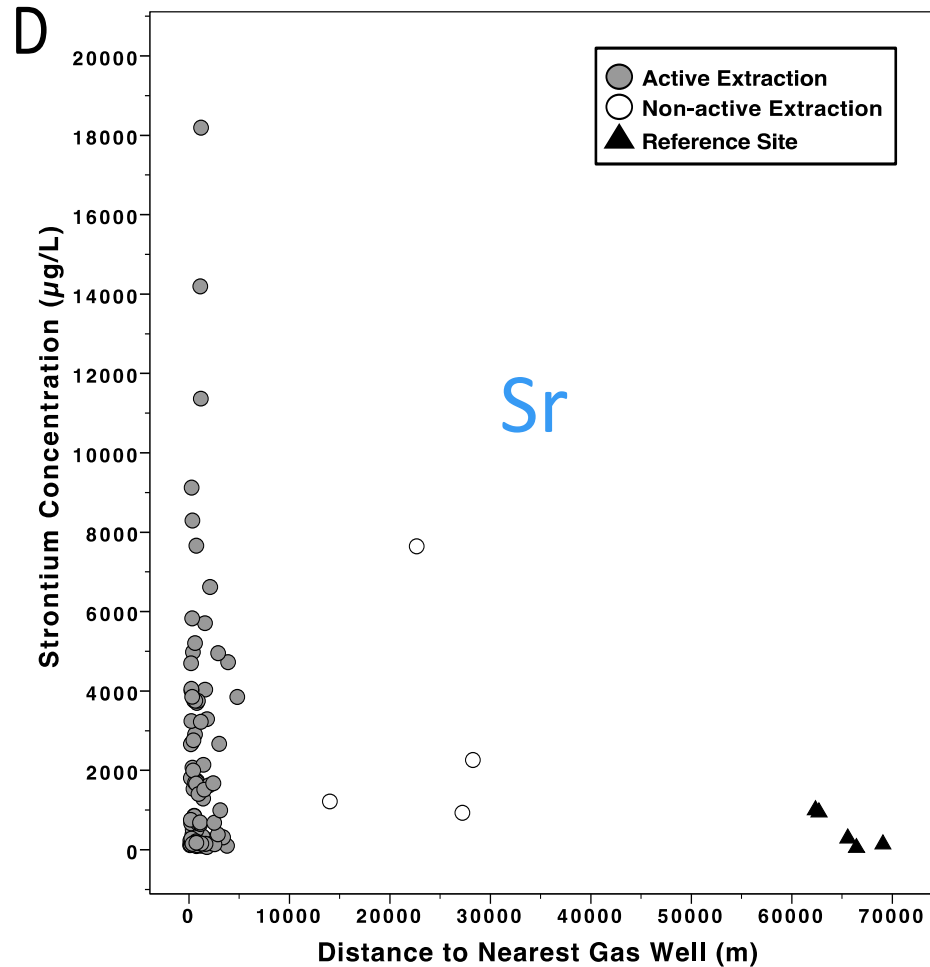
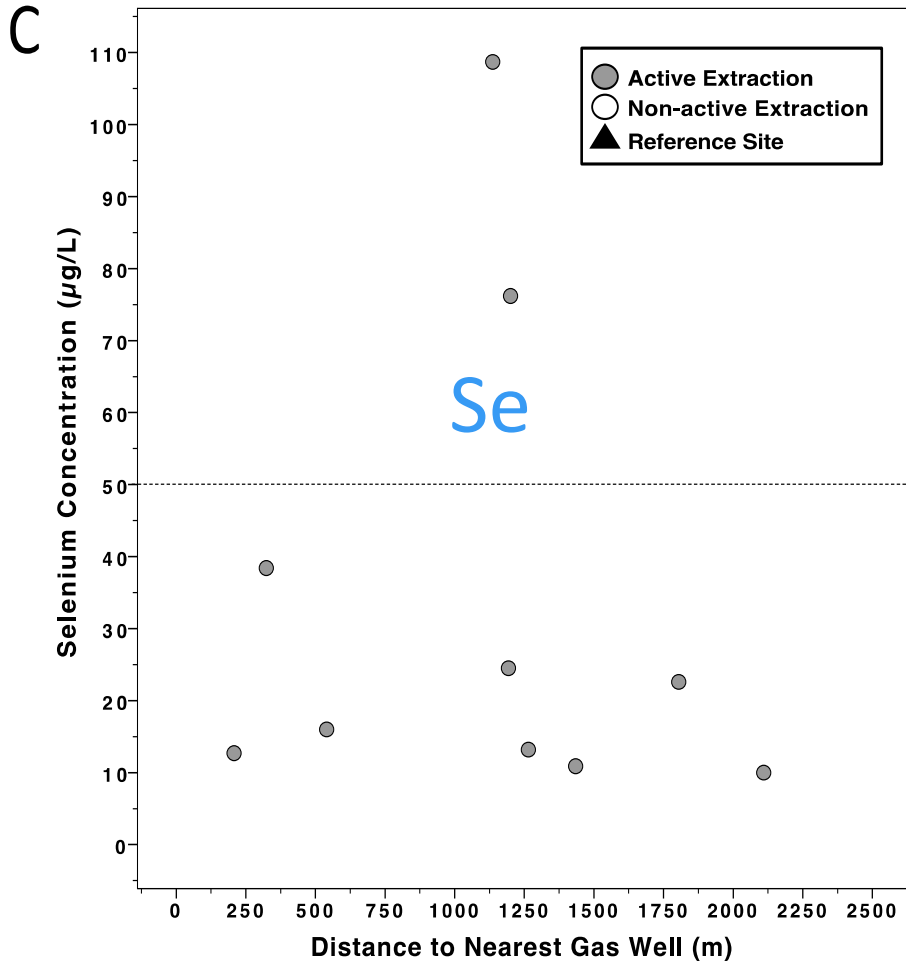
Instances of arsenic contamination are highest near hydraulic fracturing sites and in shallower water wells

- Direct contamination not likely (e.g., flowback spills or faulty casing)
- Indirect causes
 - Scale/rust in wells – Increased pH and vibrations
 - Lowered water table – Shallow wells shallower

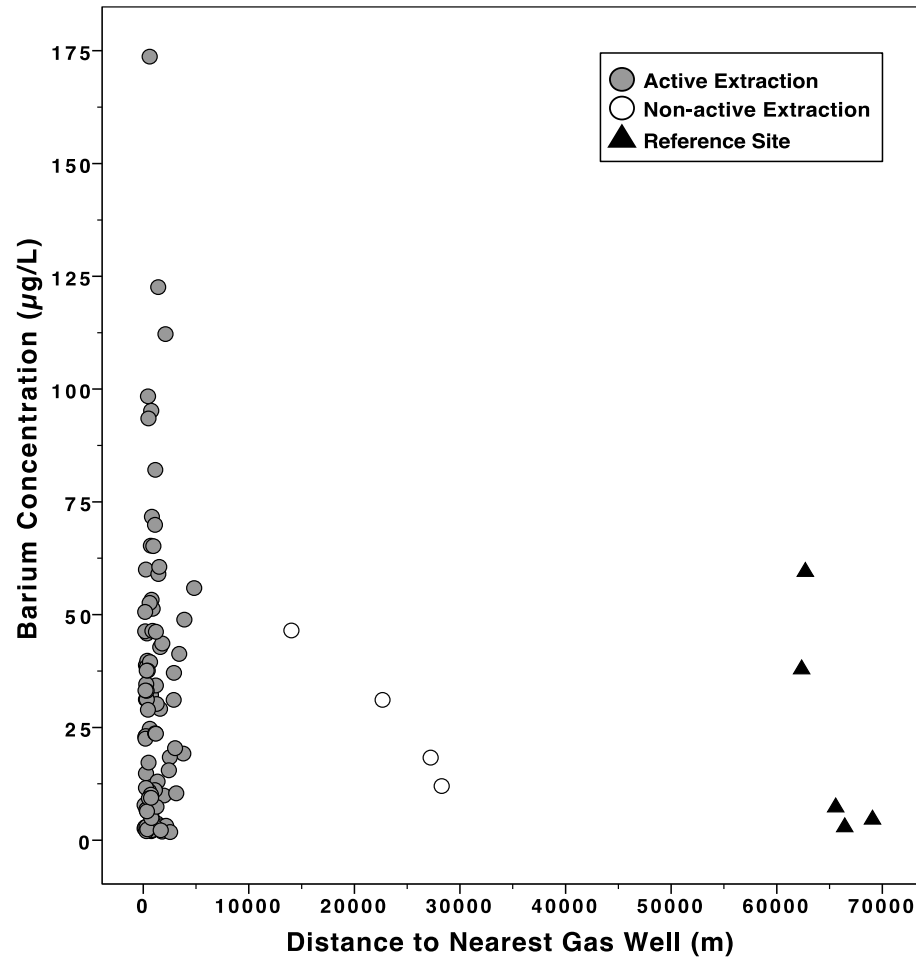
➤ More data needed

Time-lapse analysis before, during and after drilling

Selenium and Strontium

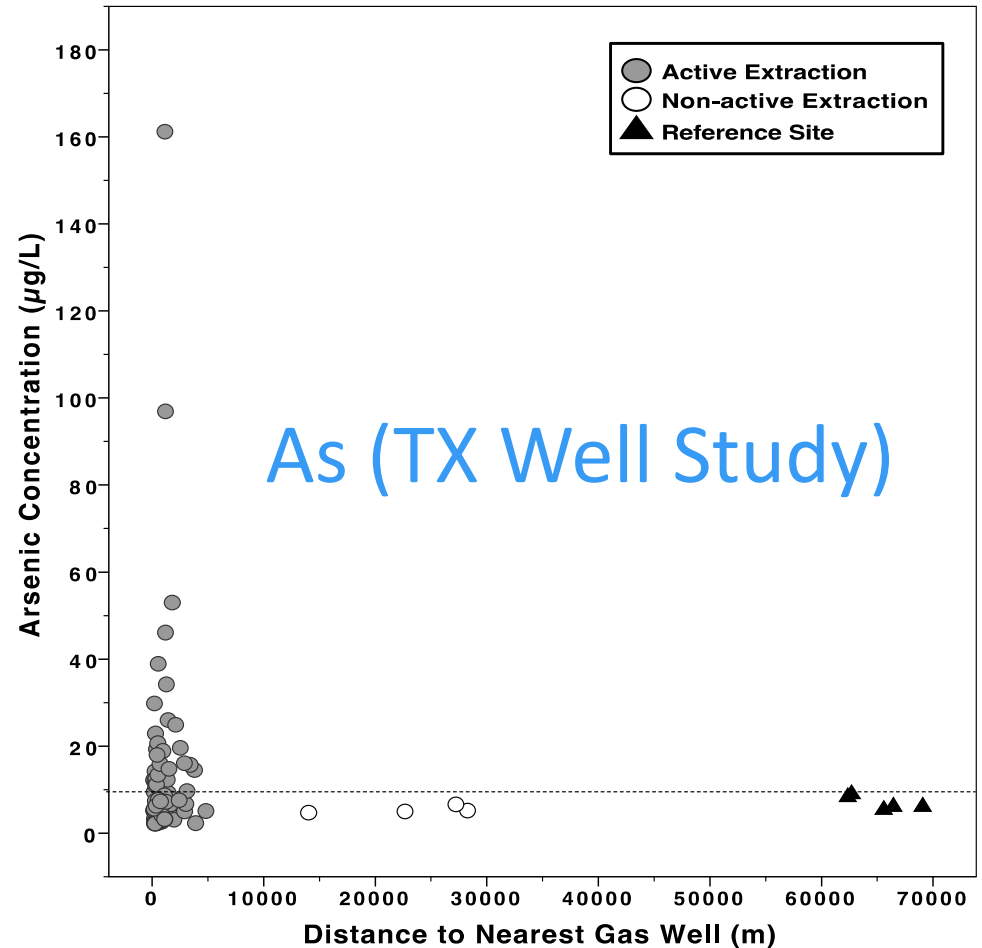
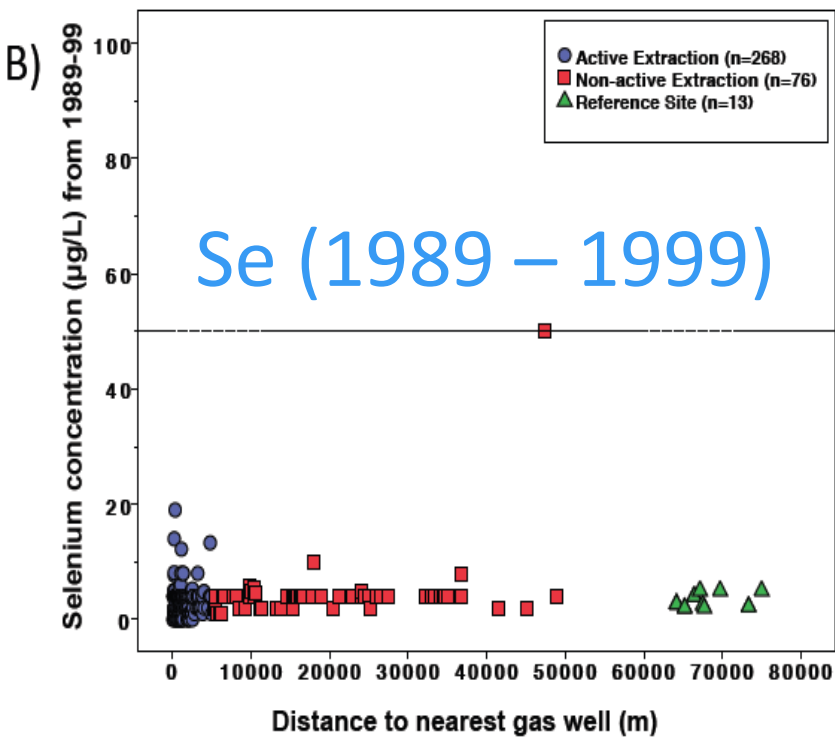
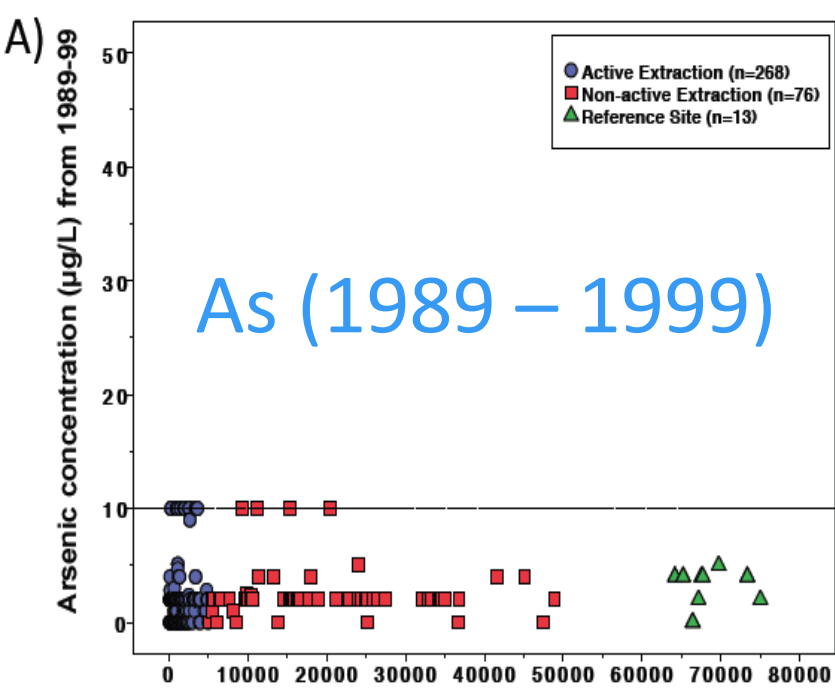


Barium



Fontenot, B. E., et al. *Environ. Sci. Tech.* **2013**, *47*, 10032-10040.

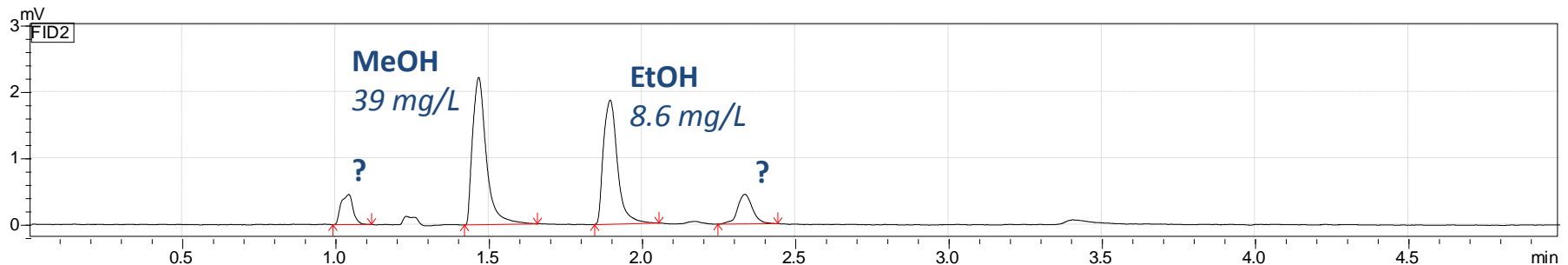
Comparison to historical data



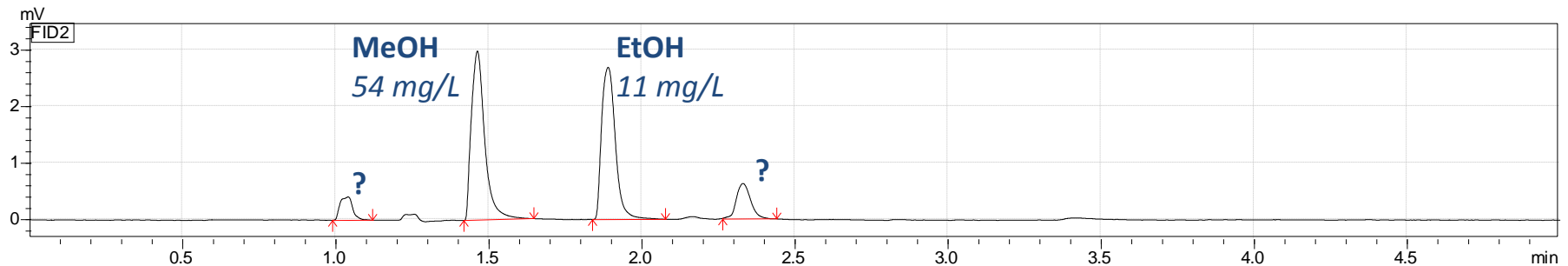
Significant Methanol and Ethanol

29 out of 91 wells had detectable MeOH and EtOH (range 1 – 329 mg/L)

Datafile Name:78 02.gcd
Sample Name:78



Datafile Name:71 03.gcd
Sample Name:71



Sourcing elevated alcohols difficult (anticorrosive vs. microbial metabolism vs. other industrial waste) – Not correlated with distance to nearest well.

Ideal Experimental Approach

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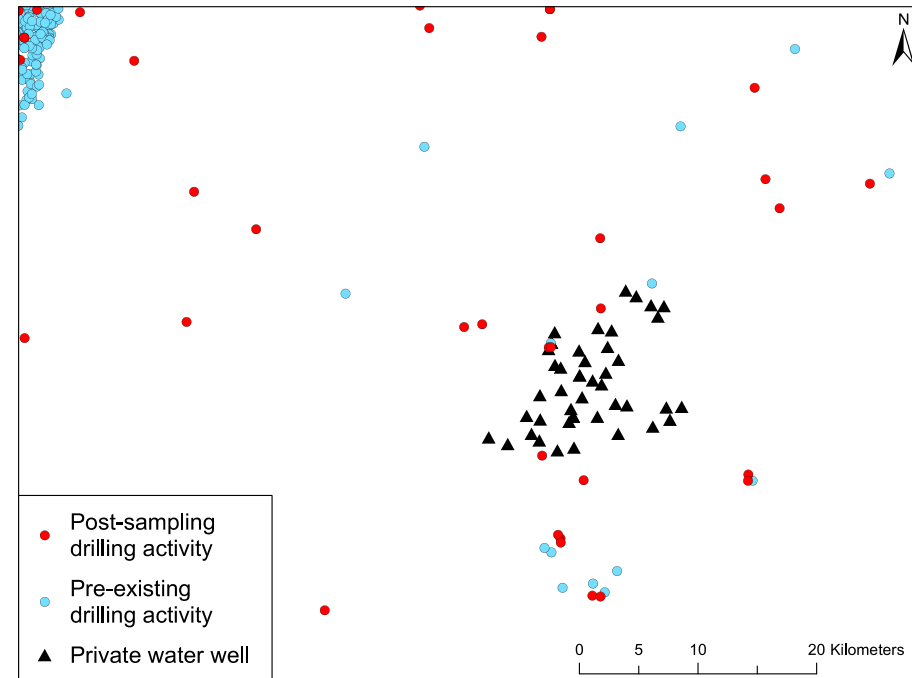
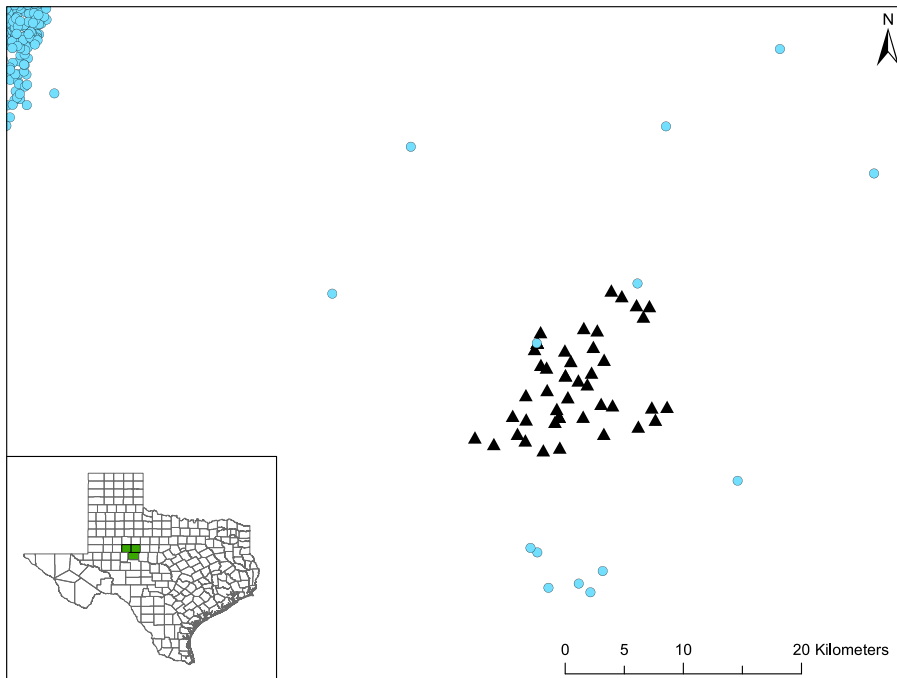
✓ Targeted and untargeted analytical methods

Environmental forensics for sourcing

Time-Lapse Analysis in the Cline Shale

Dec. 2012

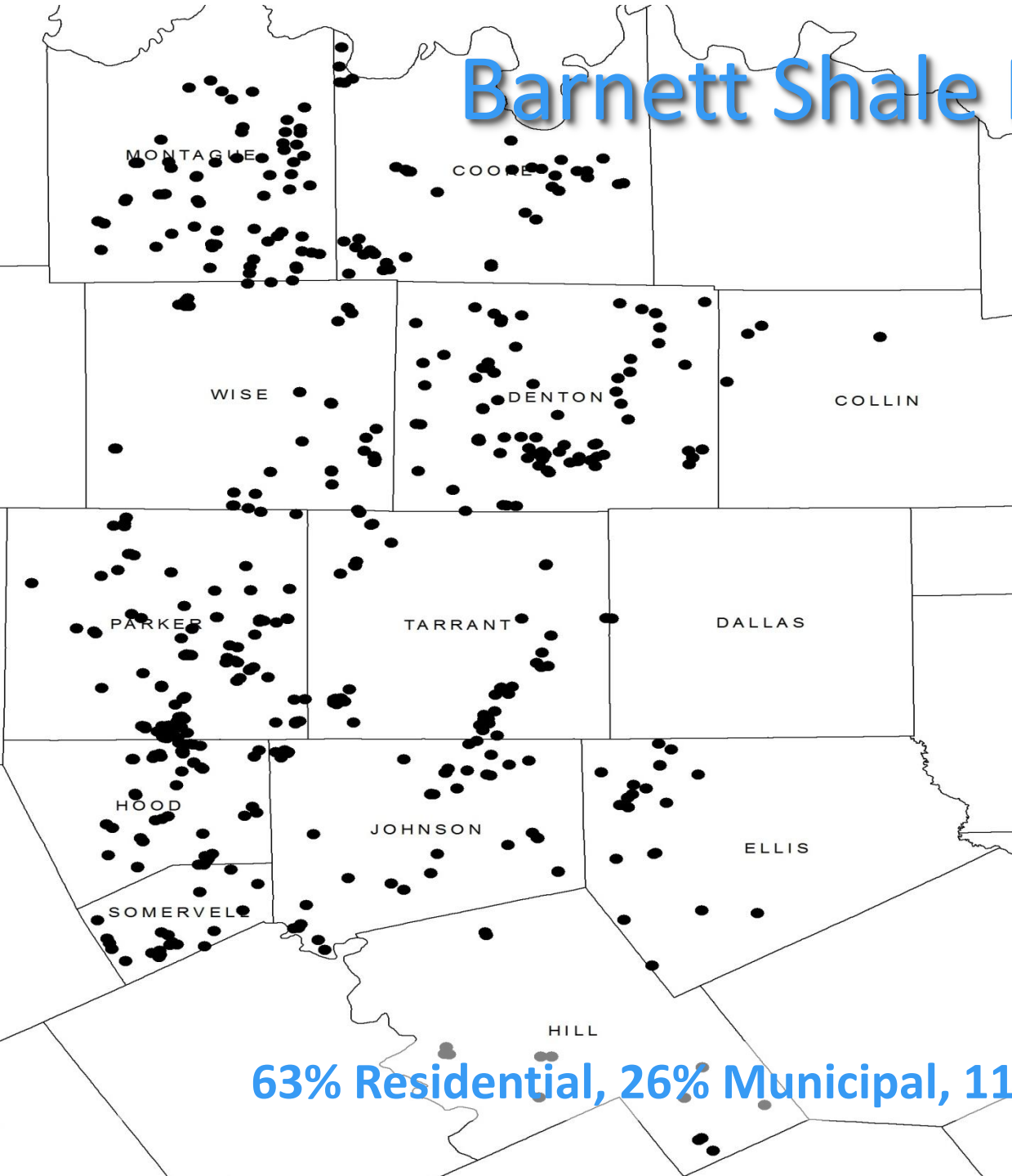
Summer, 2014



40+ water wells sampled before, during, and after unconventional drilling in Nolan county

Barnett Shale Rd. 2

550 samples



County	#
Collin	4
Cooke	40
Dallas	1
Denton	82
Ellis	25
Hill	14
Hood	60
Johnson	43
Montague	66
Parker	108
Somervell	19
Tarrant	47
Wise	41

63% Residential, 26% Municipal, 11% Agricultural

Future Directions

Expand our reach into other shale formations

Across the United States, South America, Canada, and Europe

Expand our environmental analysis tool kit

Advance tailored analytical capabilities to characterize a wide range of environmental events/catastrophes

Develop new technology and best management practices for unconventional drilling

Remediation, recycling, appropriate waste disposal



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Thank You for Your Attention!

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